



Energy Savings Report
January – December 2008

Toronto Arena Energy Retrofit Program Toronto, Ontario

Submitted to:
City of Toronto Facilities & Real Estate

PREPARED BY OPTIMIRA ENERGY LIMITED

March 2009

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY – DECEMBER 2008)

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Optimira Energy Limited respectfully requests that City of Toronto treat this report and all matters connected with this report as confidential information and that City of Toronto, or their agents, acting on their behalf, not disclose any of the foregoing to any person. If requested to disclose the foregoing, City of Toronto will claim an exemption for disclosure to the Freedom of Information and Protection of Privacy Act and the Access to Information Act.

Executive Summary

The City of Toronto entered into an Energy Performance Contract with Optimira Energy (previously Cinergy Solutions) on December 2004.¹ The design and construction of the measures took place from January 2005 to June 2007. This report summarizes the savings from January 1 to December 31, 2008. This represents the combined periods of Q3, Q4, Q5 and Q6.

Various Energy Conservation Measures (ECMs) were installed in 89 ice arenas, outdoor rinks and community centres. These measures included design and retrofit of energy efficient lighting, lighting controls, improved temperature controls, ventilation controls, insulation, building envelope and refrigeration controls. Training and energy awareness was also provided as part of this project.

The savings calculation for the project consists of two approaches. Whole Building approach applied to majority of the savings and applied to all the large buildings. This approach uses monthly utility invoices to determine the energy savings. Calculated Savings were agreed to be used on the remainder of buildings, where it was assessed that accurate savings could not be established at the meter.

The savings for the period of January 1 to December 31, 2008 are assessed at \$1,305,738. This savings calculation includes weather adjustments and baseline adjustments accounting for material changes within the facilities. The annual estimated savings are \$1,263,452. Overall within this Q3 to Q6 period the full savings are being achieved.

As in the report for the 1st year of savings, the Performance Guarantee provision of the contract was calculated using these latest savings. The calculation demonstrates that the energy cost reductions remain sufficient to pay for the project costs over the specified period of time.

1.0 Introduction

The City of Toronto entered into an Energy Performance Contract with Optimira Energy (previously Cinergy Solutions) on December 2004. The design and construction of the measures took place from January 2005 to June 2007.

Energy savings have been ramping up as measures were being implemented. July 1, 2007 is the start of the Performance Period. This point, this report summarizes the savings occurring for the combined third to sixth quarters (Q3, Q4, Q5 and Q6) from January 1 to December 31, 2008.

Various Energy Conservation Measures (ECMs) were installed in 89 ice arenas, outdoor rinks and community centres. These measures included design and retrofit of energy efficient lighting, lighting controls, improved temperature controls, ventilation controls, insulation, building envelope and refrigeration controls. Training and energy awareness was also provided as part of this project.

The project is performance based, in which Optimira Energy is required to demonstrate that the energy cost reductions are sufficient to pay for the project costs over a specified period of time. This report provides a summary of the Monitoring and Verification process. A summary of the savings calculation is provided. The savings are broken down by the current East and West Districts and the Board of Management (BOM) facilities and Curling Rinks. The items for further work are provided. The backup for the presented numbers is provided in the Appendices.

2.0 Monitoring and Verification Process

The methods employed by Optimira Energy for M&V of utility savings are based on ASHRAE Guideline 14P and the International Performance Measurement and Verification Protocol (IPMVP) as well as Optimira's experiences.

The M&V of savings by meter level is performed as either Whole Building method or Calculated savings.

The criteria for the use of the Whole Building method were based upon:

- Base Year energy use can be modelled without considerable error and deviation.
- The dollar amount of savings per utility meter is greater than \$6,500 per year and is greater than 15% of total utility use.

It was agreed that all other savings would be based upon Calculated Savings approach.

Whole Building Method

On an ongoing basis, the monthly utility bill information is provided by the City to Optimira. This information is transferred to the energy accounting software known as Metrix (v.4.2.1). Metrix has been setup for comparing the current year data with the Base Year data on a monthly basis. The Base Year was agreed to year 2004.

The Base Year is adjusted for weather and billing period. The adjusted Base Year essentially is a calculation of what the building would have used, had no measures been implemented and the building was operated to 2004 conditions.

The difference between the monthly adjusted Base Year consumption and the current consumption represents the monthly savings. The applicable rates, according to the Contract, are applied to the monthly energy savings to calculate the monthly cost savings. This is calculated and reported on a quarterly basis.

Calculated Savings

The Calculated Savings method involves using engineering calculations and performance data to determine savings. For example, if this approach was used for a lighting retrofit measure, the lighting audit would identify the number and type of fixtures and the hours of use. Manufacturer's specifications would be used to calculate both the existing and post retrofit power draw, and the hours of use would be used to calculate the savings. Calculated savings were stipulated for measures that it was felt

the Whole Building method could not address savings calculation by the meter accurately.

For the measures utilizing Calculated Savings approach the annual savings are prorated to the quarter end period. Currently the floor rate pricing is applied to the savings; however the contract allows for current rates to be applied. The current rates need to be verified and where applicable will be updated. This will be provided in a future quarterly report.

Material Changes Resulting in Base Year Adjustments

Energy use within buildings can change as operational changes to meet the needs of the occupants impact the energy use. Also modified, updated or replaced equipment can also impact the energy use of a building. The savings occurring at a facility can be overshadowed by changes occurring at the facility that was not part of the project.

Keeping track of the changes is vital to determining energy savings. Optimira relies on the City to provide information on changes at facilities that will materially impact energy use. Likewise, Optimira also investigates anomalous data and trends in increase of energy use within the facilities. In addition, Optimira reviews periodically the facility operation through the Building Automation System. Where possible, Optimira attempts to remedy the situation or make the city aware of operational challenges in which energy savings are impacted.

Material changes unrelated to the project, resulting in temporary or permanent loss of savings are to be handled through Base Year adjustments. These calculations are to be agreed to by the City. Currently there are several instances that require further investigation to determine the cause of loss of savings. Some of the increases have been investigated and are presented in the table below. At this point the estimated savings is based upon the feasibility report calculations. This may be updated as further information is available to provide more accurate calculations.

In addition, there are several meters that are demonstrating negative savings for the current quarter. These are instance where the current consumption is showing greater energy use than the Base Year. At this time the savings have been zeroed, with a further investigation to follow.

During the summer period of July, August and September there are considerable changes in some facilities. Variability in community use, scheduled maintenance opportunities and utility billing make it difficult to assess the savings during this period. Overall negative savings from this period have been zeroed. In doing so neither savings or penalty is registered for these meters over the summer.

3.0 Identified Base Year Adjustments

Optimira Energy has identified specific items that have brought loss of anticipated savings which could not have been reasonably anticipated or controlled. Such items include new equipment, unrelated to the project installed on the Premises; Changes to the Premises and/or occupancy; or changes to equipment and systems or their operation, relative to what existed during the Base Year, or was anticipated in the Concept Reports approved by the city.

The circumstances are summarized below and itemized. Currently, the targeted savings are being carried. The nature of the changes needs to be investigated and a more detailed follow up report needs to be submitted with further investigation.

Optimira Energy has continuously monitored building operations through modem connection to the building automation systems. Monitoring focused on reviewing scheduling, setpoints and manual operation of equipment. Several deficiencies were noted and corresponded to the City for action. Base year adjustments for these deficiencies have not been calculated but have been incorporated into our analysis where savings are not being achieved where poor building operation was found as the cause. It is imperative that the City continues their focus on ensuring that systems are operated correctly.

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Overview of Current Baseyear Adjustment Being Reviewed

BYA ID	Site	BYA Descriptions
BYA 1	Amesbury CC	2004 New Compressor 2x50 hp; Ice plant started up 2-3 weeks late. Air conditioning unit added to Snack Bar Arena light Dimming not fully utilizing
BYA 2	Pleasantview Arena	3 new RTU being installed. To be completed by Apr 17/08; Currently no plans to reinstall RTU to BAS RTU to service Arena Lobby, Dressing Rooms and Mech Rm. Appears to have been done in 2004
BYA 3	Scarborough Centennial	2004 July & Aug Galaxy Arena ice out (vs operating year round) Jul 2005 AHU6 in pool area replaced by Munters unit. Munters unit provides clg, htg, ventilation and dehumidification. AHU-6 only provided ventilation and heating. 2005 Natural Gas Fill station installed (convert Zamboni from propane to nat gas) 2007 AHU-1 repaired and currently in use now (not in use or limited use previously) 2007 Boiler loop temperature supply increased from 90 deg F to 180 deg F 2007 Lower level (health Club) heating unit repaired and currently in use (not in use or limited use previously) 2007 MAU-1 repaired and currently in use (not in use or limited use previously) June 2007 Heat Recovery from desuperheater off rink compressor for pool makeup water discontinued.
BYA 4	Malvern CRC	Library had a 10000 sqft addition/renovation; 1 RTU added, lights, equipment, computer work area added. 2 Dessicants added (between 05/06) . 2 Humicons (all electric) added 2007. Library has increased hours from 50 hr/week to 59.5 hr/week 06/07 season (i.e., Oct 2006) began on manual control. Found Rink 1 bleacher heaters on manual. Changed to Auto. Current OAT set to 8.4degC needs to be 0 degC
BYA 5	Habitant Arena	Increased use of Community Room in summer time New Dehumidifier unit added after 2004 (unsure exact date)
BYA 6	John Booth	2007 ran up 10 days extra in Aug 2007 Annual Increased use by Schools Bleacher heater observed running longer hours/i.e., overridden Ice/refrigeration scheduling not being utilized.

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BYA ID	Site	BYA Descriptions
BYA 7	Herbert Carnegie	Light dimming not being utilized Ice/refrigeration scheduling not being utilized. All Washroom exh fans are manually on New electric Zamboni added to facility (March 2008)
BYA 8	Scarborough Gardens	Gas fired blower added to rink area (2005). Ctransfer air is brought in from Zamboni Room (i.e. likely more OA is being infiltrated in Zamboni room (causing zamboni room heaters to operate longer hours). Current setpoint is 22 deg C (i.e. the blower operated close to 24/7) 2007 season started 2 weeks earlier
BYA 9	Tam Heather CC	Ice use programs have increased. 2 new leagues added. Avonlea has closed down since Aug06. Possible longer hours of operation. Larger # of sheets in use.
BYA 10	Ted Reeve Arena	New bubble added; dessicant unit added.
BYA 11	East York Memorial Arena	Ice/refrigeration scheduling not being utilized. IR Stand heaters not controlled (start in morning and left until close).
BYA 12	East York Curling Club	Programs have increased over the past 3 years. Avonlea has closed down since Aug06. Possible longer hours of operation. Larger # of sheets in use. Ice/refrigeration scheduling not being utilized. As of Nov 27/07 not in use.
BYA 13	McGregor CC	Flooding took place in 2006 (unsure if this has impact) School use has increased during daytime over past 2 years. Library expansion in 2003/04. Unsure when completed.
BYA 14	Central Arena	Ice/refrigeration scheduling not being utilized.
BYA 15	Mitchel Field	New equipment being added. AHU-1; Pool equipment. Facility is closed early due to construction. (arena floor being dug up) May be increased use due to school usage.
BYA 16	Gord & Irene Risk CC	2006 1 AHU eliminated; 2 AHU added. Increased cooling. Interior space was renovated/retrofitted.

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4.0 Overall Savings Summary

The overall savings for the project, from January 1 to December 31, 2008, are summarized below. This is broken out in detail by building in Appendix A. Monthly savings are provided in Appendix E.

Overall Savings Summary January to December 2008

Utility	Units	Q6 Actual Savings		Annual Estimated Savings		% Achieved	
		Energy	Costs	Energy	Costs	Energy	Costs
kVa Demand	kVa	18,977	\$ 112,800	14,843	\$ 87,575	128%	129%
kW Demand	kW	9,083	\$ 37,695	3,757	\$ 15,028	242%	251%
Electricity	kWh	10,478,202	\$ 745,141	9,845,840	\$ 685,768	106%	109%
Gas	m3	952,823	\$ 404,101	1,070,945	\$ 439,087	89%	92%
Misc	Ted Reeve DHW (1)		\$ 6,000		\$ 6,000		100%
Misc	Energy Awareness (2)				\$ 29,994		
Total			\$ 1,305,738		\$ 1,263,452		103%

Notes:

- (1) At Ted Reeve Arena, Optimira was able to modify the hot water rental agreement to an annual savings of \$6,000.
- (2) At all the arenas operational and energy awareness was part of the program. A savings amount was allocated to the project. This number is an estimate of the savings that can be achieved through the ongoing monitoring and targeting of building scheduling. This estimate is provided for the full project and is not facility specific.

The breakdown of the Actual Savings above is comprised of Whole Building Savings and Calculated Savings. In instance where the current year consumption is greater than the Base Year, which has resulted in a “negative” savings, this has been zeroed until further investigation. The breakdown of the Q6 year-to-date cost savings is summarized below.

Breakdown of Q6 Savings Calculation Approach (Q6 YTD January to December 2008)

Whole Building	\$ 1,065,978
Calculated	\$ 239,760
Total	\$ 1,305,738

At the beginning of the project, the City arenas were divided into 4 districts known as North, East, South, West Districts, the Board of Management (BOM) facilities and Curling Arenas. Currently these have been combined into 2 districts known as East and West Districts and BOM facilities and Curling Arenas.

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5.0 Savings By East District

Savings For Buildings in the East District (Q6 YTD January to December 2008)

Current Region	Previous District Name	Building Name	Address	Q6 Actual \$ Savings
East	East	Agincourt R.C./Arena/Pool	32 Glen Watford Dr.	\$ 71,052
East	South	Barbara Ann Scott AIR	445 Yonge St.	\$ 1,506
East	North	Bayview Arena	3231 Bayview Ave.	\$ 5,487
East	North	Broadlands Park C.R.C./ODP/AIR	20 Castlegrove Blvd.	\$ 2,815
East	East	Centennial R.C./Pool & Ice Galaxy	32 Glen Watford Dr.	\$ 95,277
East	East	Commander Park C.C & Arena	141 Commander Blvd.	\$ 50,267
East	North	Cummer C.C./Arena/Pool	6001 Leslie Street	\$ 49,658
East	South	Dieppe Park AIR	456 Cosburn Ave.	\$ 9,644
East	North	Don Mills Civitan Arena	1031 Don Mills Rd.	\$ 15,883
East	South	East York Memorial Arena	889 Cosburn Ave.	\$ 16,506
East	North	Fenside Arena	31 Slidell Cres.	\$ 4,125
East	North	Flemington Arena	166 Grenoble Dr.	\$ 8,327
East	South	Greenwood AIR	151 Greenwood Ave.	\$ 2,972
East	East	Heron Park C.C./Arena/ODP	293 Manse Road	\$ 48,167
East	South	Hodgson AIR	277 Davisville Ave.	\$ 4,731
East	South	Jimmie Simpson AIR	871 Queen Street East	\$ 24,301
East	South	Kew Gardens AIR	2076 Queen St. East	\$ 2,292
East	East	Malvern C.R.C./Arena	31 Sewells Road	\$ 48,688
East	East	McGregor C.C./arena	2232 Lawrence Ave E	\$ 30,216
East	East	Mid Scarborough C.C./Arena	2468 Eglinton Ave. E.	\$ 38,303
East	North	Mitchell Field C.C./Arena	90 Church Avenue	\$ 16,998
East	South	Monarch Park AIR	116 Felstead Ave.	\$ 5,433
East	North	Oriole C.R.C./Arena/ODP	2976 Don Mills Road	\$ 31,692
East	North	Pleasantview C.C. & Arena/ODP/Bocce	546 Van Horne Avenue	\$ 32,882
East	South	Ramsden AIR	1021 Yonge St.	\$ 2,503
East	South	Regent Park North AIR	Dundas W (@ River St.)	\$ 4,072
East	South	Regent Park South AIR	(Shuter at Sumach)	\$ 3,965
East	South	Riverdale Park AIR	551 Broadview Ave.	\$ 3,378
East	South	Rosedale Park AIR	21 Schofield Ave.	\$ 1,120
East	South	Ryerson AIR	26 Gould St.	\$ 1,284
East	East	Scarborough Gardens Arena	76 Birchmount Rd.	\$ 19,851
East	East	Scarborough Village C.C./Arena	3601 Kingston Road	\$ 38,552
East	North	Victoria Village Arena	191 Bermondsey Rd.	\$ 13,151
East	South	Withrow Park AIR	726 Logan Ave.	\$ 2,042
East	North	York Mills Arena	2540 Bayview Ave.	\$ 17,187
Total				\$ 724,327

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The overall savings for the East District from January 1 to December 31, 2008 are summarized below. This is broken out in detail in Appendix B. The monthly savings are provided in Appendix E.

East District Savings Summary Jan to Dec 2008

Utility	Units	Q6 Actual Savings		Annual Estimated Savings		% Achieved	
		Energy	Costs	Energy	Costs	Energy	Costs
kVa Demand	kVa	10,316	\$ 61,356	8,280	\$ 48,852	125%	126%
kW Demand	kW	4,287	\$ 17,542	2,111	\$ 8,446	203%	208%
Electricity	kWh	5,827,514	\$ 409,062	5,462,658	\$ 373,946	107%	109%
Gas	m3	569,459	\$ 236,367	673,030	\$ 275,942	85%	86%
Total			\$ 724,327		\$ 707,186		102%

The breakdown of the Actual Savings above is comprised of Whole Building Savings and Calculated Savings. In instance where the current year consumption is greater than the Base Year, which has resulted in a "negative" savings, this has been zeroed until further investigation. The breakdown of the Q6 year-to-date cost savings is summarized below.

Breakdown of Q6 Savings Calculation Approach for East District (Q6 YTD Jan to Dec 2008)

Whole Building	\$ 645,103
Calculated	\$ 79,224
Total	\$ 724,327

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6.0 Savings By West District

Savings For Buildings in the West District (Q6 YTD January to December 2008)

Current Region	Previous District Name	Building Name	Address	Q6 Actual \$ Savings
West	West	Albion Arena	1502 Albion Rd.	\$ 5,851
West	West	Amesbury Park Sports Complex/Bocce	156 Culford Rd.	\$ 34,625
West	North	Baycrest Arena	161 Neptune Dr.	\$ 8,943
West	West	Buttonwood AIR	31 Mulham Place	\$ 2,616
West	South	Campbell Park AIR	256 Campbell Ave.	\$ 6,263
West	West	Centennial Park Arena	57 Centennial Park Rd.	\$ 24,603
West	West	Central Arena	51 Montgomery Rd.	\$ 61,504
West	West	Chris Tonks Keelesdale Arena	2802 Eglinton Ave. W.	\$ 5,397
West	South	Christie Pits AIR	780 Crawford St.	\$ 3,457
West	West	Downview Arena	1634 Wilson Ave.	\$ 19,533
West	South	Dufferin Grove AIR	876 Dufferin St	\$ 4,382
West	West	Giovanni Caboto AIR	1370 St. Clair Ave. W	\$ 2,656
West	North	Glen Long C.C./ODP/Bocce/AIR	36 Glen Long Ave.	\$ 20,742
West	West	Gord & Irene Risk C.C./Arena/ODP/Bocce	2651 Finch Ave. W.	\$ 39,962
West	North	Goulding Park C.C./Arena/ODP	46 Goulding Ave.	\$ 12,518
West	North	Grandravine C.C./Arena/ODP/Bocce	24 Grandravine Dr.	\$ 8,894
West	West	Habitant Arena	3384 Weston Rd.	\$ 10,652
West	South	Harry R. Gairey AIR	276 Bathurst St.	\$ 3,604
West	North	Herbert H. Carnegie Centennial Centre Arena	581 Finch Ave. W.	\$ 31,736
West	West	High Park AIR (#4 & #5)	1874 Bloor St. W	\$ 9,219
West	West	Humber Valley AIR	51 Anglesey Blvd.	\$ 2,275
West	North	Irving W. Chapley C.C./AIR	206 Wilmington Ae.	\$ 5,713
West	North	John Booth Mem. Arena/Bocce	231 Gosford Blvd.	\$ 13,224
West	West	Lambton Kingsway AIR	38 Marquis Ave.	\$ 2,149
West	West	Lambton Park Arena	4101 Dundas St. W.	\$ 17,897
West	North	Ledbury C.C./ODP/AIR	147 Ledbury St	\$ 1,295
West	West	Long Branch Arena	76 Arcadian Circle	\$ 13,737
West	West	Martingrove AIR	401 Martin Grove Rd.	\$ 3,205
West	West	Mimico Arena	32 Drummond St.	\$ 10,547
West	North	Otter Creek AIR	141 Cheritan Ave.	\$ 12,507
West	West	Park Lawn (Bubble) AIR	341 Park Lawn Road	\$ 8,445
West	West	Phil White Arena	444 Arlington Ave.	\$ 17,062
West	West	Pine Point Arena	56 Allenby Rd.	\$ 8,041
West	West	Prince of Wales AIR	2 Third Street	\$ 2,775
West	West	Queensway AIR	9 Avon Park Dr.	\$ 1,926
West	West	Rennie Park AIR	141 Ellis Ave. (1 Rennie Ter.	\$ 4,004
West	West	Rivercrest AIR	31 Harefield Drive	\$ 1,619

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West	North	Roding C.C./Arena/ODP	601 Roding Street	\$ 20,949
West	West	Royalcrest AIR	51 Cabernet Circle	\$ 2,743
West	West	Sir Adam Beck AIR	521 Horner Ave.	\$ 1,754
West	West	Summerlea AIR	3 Arcot Blvd.	\$ 1,908
West	West	Sunnydale Acres AIR	51 Amoro Drive	\$ 3,553
West	South	Trinity Belwoods AIR	791 Queen St. West	\$ 1,612
West	West	Valleyfield AIR	36 The Westway	\$ 3,230
West	South	Wallace Emerson AIR	1261 Dufferin St.	\$ 2,449
West	West	Wedgewood AIR	16 Swan Avenue	\$ 1,928
West	West	West Mall AIR	371 The West Mall	\$ 4,735
West	West	Westgrove AIR	16 Redgrave Dr.	\$ 2,347
West	West	Westway AIR	176 The Westway	\$ 3,619
Total				\$ 494,404

The overall savings for the West District from January 1 to December 31, 2008 are summarized below. This is broken out in detail in Appendix C. The monthly savings are provided in Appendix E.

West District Savings Summary Jan to Dec 2008

Utility	Units	Q6 Actual Savings		Annual Estimated Savings		% Achieved	
		Energy	Costs	Energy	Costs	Energy	Costs
kVa Demand	kVa	8,240	\$ 48,975	5,652	\$ 33,348	146%	147%
kW Demand	kW	4,368	\$ 18,122	1,438	\$ 5,753	304%	315%
Electricity	kWh	3,711,828	\$ 269,176	3,478,294	\$ 247,139	107%	109%
Gas	m3	359,942	\$ 158,131	364,436	\$ 149,419	99%	106%
Total			\$ 494,404		\$ 435,658		113%

The breakdown of the Actual Savings above is comprised of Whole Building Savings and Calculated Savings. In instance where the current year consumption is greater than the Base Year, which has resulted in a “negative” savings, this has been zeroed until further investigation. The breakdown of the Q6 year-to-date cost savings is summarized below.

Breakdown of Q6 Savings Calculation Approach for West District (Q6 YTD Jan to Dec 2008)

Whole Building	\$ 343,458
Calculated	\$ 150,946
Total	\$ 494,404

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7.0 Savings By BOM Facilities and Curling Rinks

BOM Facilities and Curling Rinks were also part of the Energy Performance Contract. The savings are summarized below.

7.1 Savings By BOM Facilities

Savings For BOM Facilities (Q6 YTD January to December 2008)

Current Region	Previous District Name	Building Name	Address	Q6 Actual \$ Savings
BOM	BOM	George Bell Arena	215 Ryding Avenue	\$ 23,743
BOM	BOM	Ted Reeve Arena	175 Main Street	\$ 31,796
Total				\$ 55,539

The overall savings for the BOM Facilities from January to December, 2008 are summarized below. This is broken out in detail in Appendix D. The monthly savings are provided in Appendix E.

BOM Facilities Savings Summary Jan to Dec 2008

Utility	Units	Q6 Actual Savings		Annual Estimated Savings		% Achieved	
		Energy	Costs	Energy	Costs	Energy	Costs
kVa Demand	kVa	34	\$ 189	524	\$ 3,034	6%	6%
kW Demand	kW	126	\$ 508	104	\$ 418	121%	122%
Electricity	kWh	638,211	\$ 46,320	551,000	\$ 37,264	116%	124%
Gas	m3	6,152	\$ 2,522	6,512	\$ 2,522	100%	100%
Ted Reeve DHW			\$ 6,000		\$ 6,000	100%	100%
Total			\$ 55,539		\$ 49,298		113%

The breakdown of the Actual Savings above is comprised of Whole Building Savings and Calculated Savings. In instance where the current year consumption is greater than the Base Year, which has resulted in a “negative” savings, this has been zeroed until further investigation. The breakdown of the Q6 year-to-date cost savings is summarized below.

Breakdown of Q6 Savings Calculation Approach for West District (Q6 YTD Jan to Dec 2008)

Whole Building	\$ 47,356
Calculated	\$ 8,183
Total	\$ 55,539

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7.2 Savings By Curling Rinks

Savings For Curling RInks (Q6 YTD January to December 2008)

Current Region	Previous District Name	Building Name	Address	Q6 Actual \$ Savings
BOM	BOM	East York Curling Club	901 Cosburn Ave.	\$ 14,557
BOM	BOM	Leaside Curling Club	1073A Millwood Rd.	\$ 4,204
BOM	BOM	Tam Heather Curling Club	730 Military Trail	\$ 12,707
Total				\$ 31,468

The overall savings for the Curling Rinks from January to December, 2008 are summarized below. This is broken out in detail in Appendix D. The monthly savings are provided in Appendix E.

Curling Rinks Savings Summary Jan to Dec 2008

Utility	Units	Q6 Actual Savings		Annual Estimated Savings		% Achieved	
		Energy	Costs	Energy	Costs	Energy	Costs
kVa Demand	kVa	387	\$ 2,281	387	\$ 2,281	100%	100%
kW Demand	kW	302	\$ 1,523	103	\$ 411	234%	370%
Electricity	kWh	300,650	\$ 20,583	353,888	\$ 27,418	85%	75%
Gas	m3	17,271	\$ 7,081	27,328	\$ 11,204	63%	63%
Total			\$ 31,468		\$ 41,315		76%

The breakdown of the Actual Savings above is comprised of Whole Building Savings and Calculated Savings. In instance where the current year consumption is greater than the Base Year, which has resulted in a “negative” savings, this has been zeroed until further investigation. The breakdown of the Q4 cost savings is summarized below.

Breakdown of Q6 Savings Calculation Approach for West District (Q6 YTD Jan to Dec 2008)

Whole Building	\$ 30,061
Calculated	\$ 1,407
Total	\$ 31,468

8.0 Performance Guarantee

The project is performance based, in which Optimira Energy is required to demonstrate that the energy cost reductions are sufficient to pay for the project costs over a specified period of time.

Referring to Article 7, Performance Guarantee of the Agreement between The City and Optimira Energy:

"CINERGY SOLUTIONS (now Optimira Energy) will provide a 100% energy performance guarantee as follows: the City will provide CINERGY SOLUTIONS with complete data on electricity, gas and water utilities for the Performance Period for each Premise that implemented the Measures. CINERGY SOLUTIONS will quantify costs of energy consumption at the Premises, normalizing annual gas, electricity and water consumption for weather conditions and any changes in use or operations of the facilities as per Schedule "B". If the Project Costs (as defined in Article 9), less Incentives received, exceeds the product of the Test Period savings multiplied by the Projected Payback Period, CINERGY SOLUTIONS will reimburse the difference (negative energy cost savings) to the City at the end of the Performance Period."

Based on the above, the factors required to evaluate the performance guarantee are the "Project Costs", "Incentives received", "Test Period savings" and the "Projected Payback Period". The following is an explanation of each:

Project Costs

Referring to Article 9 of the Agreement:

"Project Costs shall include any additional feasibility study costs and all costs directly attributable to the design and implementation, monitoring and evaluation, and 7% guarantee fee for the Project. These costs shall include CINERGY SOLUTIONS labour, external resources, overheads, and mark-ups up to a maximum of \$10.213 Million."

Since the execution of the contract, the maximum Project Costs has been revised from \$10.213 Million to \$9,906,600. This maximum has been reached as of issue and payment of Invoice 1448-036. Therefore the Project Costs for this calculation are \$9,906,600.00

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY - DECEMBER 2008)

Incentives Received

Referring to Article 1, Definitions of the Agreement,

"Incentives" shall mean all grant programs for which the City has applied for and approval has been granted including, but not limited to: Natural Resources Canada's Renewable Energy Deployment Initiative, Better Buildings Partnership, Enbridge Consumers Gas Distribution's Multichoice Program, NRCan's CBIP program, REDI program, and Energy Innovators Program, and Emissions Credits/Baseline Protection.

The following is a summary of the Incentives received to date for this project:

	Funding Organization & Grants				
	TAF	NRCAN	Enbridge	Toronto Hydro CDM	Toronto Water
Natural Gas Savings Measures			\$85,980		
Electrical Demand Savings Measures				\$98,232	
Ice Re-surfacer Fill Control					\$1,208
Centennial and Agincourt Solar Water Heating - Centennial Solar Water Heating - Agincourt Solar Water Heating	\$47,025	\$13,375 \$12,656			
Project Total	\$47,025	\$26,031	\$85,980	\$98,232	\$1,208
Total \$258,476					

Therefore Incentives of \$258,476 will be used for this calculation.

Test Period Savings

Referring to Article 1, Definitions of the Agreement,

"Test Period" means the twelve continuous month period selected by CINERGY SOLUTIONS within the Performance Period;

The current twelve month period presented in this report, January to December 2008, will be used for the Test Period. Savings for this period as described in this report are \$1,305,738.

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY - DECEMBER 2008)

Projected Payback Period

Referring to ARTICLE 1, Definitions of the Agreement,

"Projected Payback Period" means a period of up to eight (8) years during which the Total Energy Cost Savings will be sufficient to retire the Project Costs;

Therefore a Projected Payback Period of 8 years will be used for this calculation.

Calculation of Performance Guarantee Reimbursement

The calculation of the reimbursement as described in Article 7, Performance Guarantee of the Agreement is:

Performance Guarantee Reimbursement equals Project Costs less Incentives less Test Period Savings x Projected Payback Period

Substituting the values above,

$$\begin{aligned}\text{Performance Guarantee Reimbursement} &= \$9,906,600 - \$258,476 - \$1,305,738 \times 8 \\ &= (\$797,780)\end{aligned}$$

As the calculation is negative, Optimira Energy has demonstrated that the energy cost reductions are sufficient to pay for the project costs over the specified period of time.

9.0 Conclusion and Next Steps

The savings have been presented for the overall project and are broken down by the East and West Districts, BOM facilities and Curling Rinks. The overall savings observed by the project for the third quarter ending June 30, 2008 has been assessed to be \$1,305,738. This is based upon the information available at the time of writing.

Overall it is assessed that within the reported year, the savings are in line with expectations given:

- Savings have been observed to increase as operators have become more comfortable in utilizing the Building Operation Systems.
- Base Year adjustments have been presented. These will be finalized to better understand their impacts on the savings measures.
- Opportunities to improve current operations will be looked into through automation system schedule reviews and site visits.

There were several facilities demonstrating negative savings. These are the result of the facility using more energy than in the selected Base Year (Year 2004). The operation within these facilities will be reviewed. Baseline adjustments may result as a result of this review.

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY – DECEMBER 2008)

**Appendix A: Energy Savings to Q6 (January to
December 2008) Sorted Alphabetically By Building
By Utility**

Appendix A: Detailed Savings Summary By Utility by Building (sorted Alphabetically)

Building Name	Meter Units	Annual Estimate Savings		Q4 Metered Savings			Q4 Actual Savings			Q6 Metered Savings			Q6 Actual Savings				
		Cost	Energy	Method	Cost	Energy	Cost	Energy	Cost	Energy	Cost	Energy	Cost	Cost	Note		
Commander Park C/C & Arena	Electric kVA	\$343	\$2,022	Whole Building	\$599	\$3,540	-	-	1	(370)	\$1,169	\$2,252	-	\$ -	1		
Commander Park C/C & Arena	Electric kW	\$130	\$520	Whole Building	\$285	\$1,285	-	-	1	(562)	\$2,252	\$2,252	-	\$ -	1		
Commander Park C/C & Arena	Electric kWh	\$381,735	\$5,217	Whole Building	\$359,736	\$5,181	363,587	\$5,182	363,587	\$5,182	366,311	\$5,182	366,311	\$5,182	366,311	\$5,182	
Commander Park C/C & Arena	Gas m3	28,562	\$11,710	Whole Building	43,378	\$18,112	43,378	\$18,112	43,378	\$18,112	55,378	\$23,221	55,378	\$23,221	55,378	\$23,221	
Commander Park C/C & Arena Total																	
Summer C/C/Arena/Pool	Electric kVA	\$572	\$3,377	Whole Building	\$944	\$5,570	944	\$5,570	944	\$5,570	986	\$5,812	986	\$5,812	986	\$5,812	
Summer C/C/Arena/Pool	Electric kW	92	370	Whole Building	336	1,338	336	1,338	336	1,338	385,798	27,422	385,798	27,422	385,798	27,422	
Summer C/C/Arena/Pool	Electric kWh	259,680	\$17,562	Whole Building	325,422	\$22,686	325,422	\$22,686	325,422	\$22,686	35,282	\$14,502	35,282	\$14,502	35,282	\$14,502	
Summer C/C/Arena/Pool Total	Gas m3	33,298	\$13,652	Whole Building	325,422	\$22,686	325,422	\$22,686	325,422	\$22,686	35,282	\$14,502	35,282	\$14,502	35,282	\$14,502	
Diepeve Park AIR Total																	
Diepeve Park AIR	Electric kVA	-	-	Calculated Savings	-	-	-	-	-	-	-	-	-	-	-	-	
Diepeve Park AIR	Electric kW	-	-	Calculated Savings	-	-	-	-	-	-	-	-	-	-	-	-	
Diepeve Park AIR	Gas m3	124,598	\$8,427	Calculated Savings	124,598	\$8,427	124,598	\$8,427	124,598	\$8,427	124,598	\$8,427	124,598	\$8,427	124,598	\$8,427	
Dieppes Park AIR Total																	
Don Mills Civilian Arena	Electric kVA	247	\$1,454	Whole Building	513	\$3,015	513	\$3,015	513	\$3,015	373	\$3,033	373	\$3,033	373	\$3,033	
Don Mills Civilian Arena	Electric kW	48	191	Whole Building	353	\$2,162	353	\$2,162	353	\$2,162	230	\$1,413	230	\$1,413	230	\$1,413	
Don Mills Civilian Arena	Electric kWh	178,635	\$12,081	Whole Building	73,544	\$5,280	85,092	\$5,280	85,092	\$5,280	65,518	\$4,673	125,323	\$5,181	85,092	\$5,181	
Don Mills Civilian Arena	Gas m3	22,498	\$9,220	Whole Building	700	54	-	-	-	-	3,208	\$1,406	5,768	\$1,528	5,768	\$1,528	
Don Mills Civilian Arena Total																	
Dowmview Arena	Electric kVA	162	\$956	Whole Building	(50)	\$295	-	-	-	-	11,286	\$10,525	-	-	-	-	
Dowmview Arena	Electric kW	71	283	Whole Building	178	\$706	178	\$706	178	\$706	161	\$2,027	161	\$2,027	161	\$2,027	
Dowmview Arena	Electric kWh	133,825	\$9,051	Whole Building	96,825	\$6,793	110,091	\$6,793	110,091	\$6,793	78,566	\$5,510	78,566	\$5,510	78,566	\$5,510	
Dowmview Arena	Gas m3	12,123	\$4,970	Whole Building	25,184	\$10,467	25,184	\$10,467	25,184	\$10,467	21,480	\$10,091	21,480	\$10,091	21,480	\$10,091	
Dowmview Arena Total																	
Dufferin Grove AIR	Electric kVA	-	-	Calculated Savings	-	-	-	-	-	-	-	-	-	-	-	-	
Dufferin Grove AIR	Electric kW	-	-	Calculated Savings	-	-	-	-	-	-	-	-	-	-	-	-	
Dufferin Grove AIR	Gas m3	22,908	\$1,549	Calculated Savings	22,908	\$1,549	22,908	\$1,549	22,908	\$1,549	22,908	\$1,549	22,908	\$1,549	22,908	\$1,549	
Dufferin Grove AIR Total																	
East York Curling Club	Electric kVA	131	\$774	Whole Building	131	\$774	1, BYA 12	1, BYA 12	131	\$774	1, BYA 12	(667)	1, BYA 12	1, BYA 12	1, BYA 12	1, BYA 12	
East York Curling Club	Electric kW	24	97	Whole Building	216	\$863	216	\$863	216	\$863	224	\$1,209	224	\$1,209	224	\$1,209	
East York Curling Club	Electric kWh	102,038	\$6,901	Whole Building	(6,901)	\$441	102,038	\$6,901	102,038	\$6,901	57,916	\$1,816	102,038	\$6,901	102,038	\$6,901	
East York Curling Club	Gas m3	13,839	\$5,674	Whole Building	(10,124)	\$4,240	13,839	\$5,674	13,839	\$5,674	(12,566)	\$1,339	13,839	\$5,674	13,839	\$5,674	
East York Curling Club Total																	
Fernside Arena	Electric kVA	167	\$1,528	Whole Building	121	\$1,036	259	\$1,528	BYA 11	87	\$1,519	259	\$1,519	259	\$1,519	259	
Fernside Arena	Electric kW	86	346	Whole Building	(44)	\$1,174	86	\$1,174	86	\$1,174	1, BYA 11	(82)	86	\$1,174	1, BYA 11	86	\$1,174
Fernside Arena	Electric kWh	171,133	\$11,574	Whole Building	29,478	\$2,040	171,133	\$11,574	171,133	\$11,574	(15,593)	\$1,088	171,133	\$11,574	171,133	\$11,574	
Fernside Arena	Gas m3	7,459	\$3,058	Calculated Savings	7,459	\$3,058	7,459	\$3,058	7,459	\$3,058	1,582	\$1,021	1,582	\$1,021	1,582	\$1,021	
Fernside Arena Total																	
Flemington Arena	Electric kVA	221	\$1,305	Calculated Savings	221	\$1,305	221	\$1,305	221	\$1,305	5,786	\$1,963	5,786	\$1,963	5,786	\$1,963	
Flemington Arena	Electric kW	31	123	Calculated Savings	31	123	31	123	31	123	4,07	\$2,378	4,07	\$2,378	4,07	\$2,378	
Flemington Arena	Electric kWh	29,811	\$2,843	Calculated Savings	29,811	\$2,843	29,811	\$2,843	29,811	\$2,843	183	\$1,266	183	\$1,266	183	\$1,266	
Flemington Arena	Gas m3	6,934	\$3,084	Calculated Savings	1,268	\$986	1,268	\$986	1,268	\$986	1,268	\$1,086	1,268	\$1,086	1,268	\$1,086	
Flemington Arena Total																	
George Bell Arena	Electric kVA	281	\$1,658	Whole Building	792	\$1,658	792	\$1,658	792	\$1,658	5,786	\$1,963	5,786	\$1,963	5,786	\$1,963	
George Bell Arena	Electric kW	59	\$235	Whole Building	63	\$253	63	\$253	63	\$253	2,322	\$929	2,322	\$929	2,322	\$929	
George Bell Arena	Electric kWh	171,175	\$11,577	Whole Building	166,155	\$11,342	166,155	\$11,342	166,155	\$11,342	19,970	\$4,490	19,970	\$4,490	19,970	\$4,490	
George Bell Arena	Gas m3	5,324	\$2,183	Calculated Savings	5,324	\$2,183	5,324	\$2,183	5,324	\$2,183	5,324	\$2,183	5,324	\$2,183	5,324	\$2,183	
George Bell Arena Total																	
Giovanni Caboto AIR	Electric kVA	5	30	Calculated Savings	5	30	5	30	5	30	5,081	\$1,778	5,081	\$1,778	5,081	\$1,778	
Giovanni Caboto AIR	Electric kW	38,553	\$19	Calculated Savings	38,553	\$19	38,553	\$19	38,553	\$19	1,611	\$1,210	1,611	\$1,210	1,611	\$1,210	
Giovanni Caboto AIR	Gas m3	-	-	Calculated Savings	-	-	-	-	-	-	38,553	\$2,607	38,553	\$2,607	38,553	\$2,607	
Giovanni Caboto AIR Total																	
Glen Long C/C/ODP/Bocce/AIR	Electric kVA	334	1,972	Calculated Savings	334	1,972	334	1,972	334	1,972	4,900	763	4,900	763	4,900	763	
Glen Long C/C/ODP/Bocce/AIR	Electric kW	156	625	Calculated Savings	156	625	156	625	156	625	3,745	937	3,745	937	3,745	937	
Glen Long C/C/ODP/Bocce/AIR	Electric kWh	238,980	\$16,162	Calculated Savings	238,980	\$16,162	238,980	\$16,162	238,980	\$16,162	22,526	\$1,744	22,526	\$1,744	22,526	\$1,744	
Glen Long C/C/ODP/Bocce/AIR	Gas m3	22,039	\$9,036	Calculated Savings	22,039	\$9,036	22,039	\$9,036	22,039	\$9,036	12,815	\$1,210	12,815	\$1,210	12,815	\$1,210	
Glen Long C/C/ODP/Bocce/AIR Total																	
Gord & Irene Risk C/C/Arena/ODP/Bocce	Electric kVA	336	1,982	Whole Building	763	\$4,490	763	\$4,490	763	\$4,490	794	\$4,673	794	\$4,673	794	\$4,673	
Gord & Irene Risk C/C/Arena/ODP/Bocce	Electric kW	135	539	Whole Building	937	\$3,745	937	\$3,745	937	\$3,745	3,745	911	3,745	911	3,745	911	
Gord & Irene Risk C/C/Arena/ODP/Bocce	Electric kWh	284,207	\$19,221	Whole Building	312,312	\$22,526	312,312	\$22,526	312,312	\$22,526	364,136	\$26,124	364,136	\$26,124	364,136	\$26,124	
Gord & Irene Risk C/C/Arena/ODP/Bocce	Gas m3	12,815	\$5,254	Whole Building	(8,057)	\$12,815	(8,057)	\$12,815	(8,057)	\$12,815	12,815	\$1,907	12,815	\$1,907	12,815	\$1,907	
Gord & Irene Risk C/C/Arena/ODP/Bocce Total																	
Goulding Park C/C/Arena/ODP	Electric kVA	52	307	Whole Building	301	\$1,782	301	\$1,782	301	\$1,782	284	\$1,682	284	\$1,682	284	\$1,682	
Goulding Park C/C/Arena/ODP	Electric kW	49,73	198	Whole Building	72	\$2,385	72	\$2,385	72	\$2,385	5,375	\$2,127	5,375	\$2,127	5,375	\$2,127	
Goulding Park C/C/Arena/ODP	Gas m3	43,873	\$2,967	Whole Building	73,810	\$5,375	73,810	\$5,375	73,810	\$5,375	87,835	\$5,375	87,835	\$5,375	87,835	\$5,375	

Building Name	Meter Units	Annual Estimate Savings	Method	MAV	Q4 Metered Savings Cost	Q4 Actual Savings Energy	Q4 Metered Savings Cost	Note	Q4 Actual Savings Energy	Q4 Metered Savings Cost	Note
Goulding Park C.C./Arena/ODP	Gas m3	6,028 \$	2,471 Whole Building	\$ 18,453 \$	7,936 \$ 18,453 \$	12,518 \$ 18,453 \$	10,293 \$ 12,518 \$	4,215 \$ 10,293 \$	12,518 \$ 10,293 \$	4,215 \$ 12,518 \$	
Goulding Park C.C./Arena/ODP Total											
Grandvine C.C./Arena/ODP/Bocce	Electric kVA	304 \$	\$ 5,943 Calculated Savings	\$ 15,377 \$	304 \$ 15,377 \$	1,796 \$ 15,377 \$	1,796 \$ 15,377 \$		1,796 \$ 15,377 \$	1,796 \$ 15,377 \$	
Grandvine C.C./Arena/ODP/Bocce	Electric kW	125 \$	\$ 500 Calculated Savings			125 \$ 500					
Grandvine C.C./Arena/ODP/Bocce	Electric kWh	80,735 \$	\$ 1,796 Calculated Savings			80,735 \$ 1,796					
Grandvine C.C./Arena/ODP/Bocce	Gas m3	2,776 \$	\$ 1,138 Calculated Savings			2,776 \$ 1,138					
Grandvine C.C./Arena/ODP/Bocce Total											
Greenwood AIR	Electric kVA	- \$	\$ - Calculated Savings			\$ -					
Greenwood AIR	Electric kW	-	\$ - Calculated Savings			\$ -					
Greenwood AIR	Electric kWh	7,740 \$	\$ 523 Calculated Savings			7,740 \$ 523					
Greenwood AIR	Gas m3	5,971 \$	\$ 2,448 Calculated Savings			5,971 \$ 2,448					
Greenwood AIR Total											
Habitant Arena	Electric kVA	285 \$	\$ 1,682 Whole Building	\$ 238 \$	285 \$ 1,393	1,682 \$ 285 \$	478 \$ 1,682	BYA 5	285 \$ 1,393	1,682 \$ 285 \$	BYA 5
Habitant Arena	Electric kW	31 \$	\$ 126 Whole Building	\$ (16) \$	31 \$ (62)	126 \$ (16)	31 \$ 126	1, BYA 5	31 \$ 126	1, BYA 5	1, BYA 5
Habitant Arena	Electric kWh	86,798 \$	\$ 5,810 Whole Building	\$ (34,124) \$	86,798 \$ 5,810	1, BYA 5	20,866 \$ 5,810	1, BYA 5	86,798 \$ 5,810	1, BYA 5	1, BYA 5
Habitant Arena	Gas m3	7,255 \$	\$ 2,975 Whole Building	\$ 1,106 \$	7,255 \$ 2,975	1, BYA 5	7,255 \$ 2,975	1, BYA 5	7,255 \$ 2,975	1, BYA 5	1, BYA 5
Habitant Arena Total											
Harry R. Gailey AIR	Electric kVA	-	\$ 10,652 Calculated Savings			\$ 10,652					
Harry R. Gailey AIR	Electric kW	-	\$ - Calculated Savings			\$ -					
Harry R. Gailey AIR	Electric kWh	623 \$	\$ 362 Calculated Savings			623 \$ 42					
Harry R. Gailey AIR	Gas m3	8,686 \$	\$ 3,562 Calculated Savings			8,686 \$ 3,562					
Harry R. Gailey AIR Total											
Herbert H. Carnegie Centennial Centre Arena	Electric kVA	577 \$	\$ 3,405 Whole Building	\$ 493 \$	524 \$ 2,909	3,405 \$ 524 \$	3,092 \$ 524 \$	BYA 7	577 \$ 3,405	3,405 \$ 524 \$	BYA 7
Herbert H. Carnegie Centennial Centre Arena	Electric kW	141 \$	\$ 564 Whole Building	\$ 28 \$	141 \$ 116	564 \$ 141 \$	564 \$ 141 \$		564 \$ 141 \$	564 \$ 141 \$	
Herbert H. Carnegie Centennial Centre Arena	Electric kWh	295,711 \$	\$ 15,265 Whole Building	\$ 57,619 \$	15,265 \$ 225,711	15,265 \$ 225,711	5,811 \$ 225,711	BYA 7	225,711 \$ 15,265	15,265 \$ 225,711	BYA 7
Herbert H. Carnegie Centennial Centre Arena	Gas m3	30,492 \$	\$ 12,502 Whole Building	\$ (12,888) \$	30,492 \$ 12,502	12,502 \$ 12,502	1, BYA 7	(18,221) \$	30,492 \$ 12,502	1, BYA 7	1, BYA 7
Herbert H. Carnegie Centennial Centre Arena Total											
Heron Park C.C./Arena/ODP	Electric kVA	317 \$	\$ 1,874 Whole Building	\$ 315 \$	315 \$ 1,859	1,874 \$ 315 \$	1,859 \$ 315 \$		1,859 \$ 315 \$	1,859 \$ 315 \$	
Heron Park C.C./Arena/ODP	Electric kW	126 \$	\$ 505 Whole Building	\$ 20 \$	84 \$ 84	505 \$ 20 \$	235 \$ 84		84 \$ 235	84 \$ 235	
Heron Park C.C./Arena/ODP	Electric kWh	293,973 \$	\$ 19,881 Whole Building	\$ 358,339 \$	358,339 \$ 25,272	19,881 \$ 358,339	25,272 \$ 358,339		358,339 \$ 25,272	25,272 \$ 358,339	
Heron Park C.C./Arena/ODP	Gas m3	23,246 \$	\$ 9,531 Whole Building	\$ 42,755 \$	42,755 \$ 43,750	9,531 \$ 42,755	43,750 \$ 9,531		43,750 \$ 9,531	9,531 \$ 43,750	
Heron Park C.C./Arena/ODP Total											
High Park AIR (#4 & #5)	Electric kVA	0 \$	\$ 1 Calculated Savings			\$ 0 \$ 1					
High Park AIR (#4 & #5)	Electric kW	0 \$	\$ 1 Calculated Savings			\$ 0 \$ 1					
High Park AIR (#4 & #5)	Electric kWh	13,208 \$	\$ 893 Calculated Savings			13,208 \$ 893					
High Park AIR (#4 & #5)	Gas m3	20,301 \$	\$ 8,323 Calculated Savings			20,301 \$ 8,323					
High Park AIR (#4 & #5) Total											
Hodgson AIR	Electric kVA	- \$	\$ - Calculated Savings			\$ -					
Hodgson AIR	Electric kW	-	\$ - Calculated Savings			\$ -					
Hodgson AIR	Electric kWh	51,139 \$	\$ 5,054 Calculated Savings			51,139 \$ 5,054					
Hodgson AIR	Gas m3	3,105 \$	\$ 1,273 Calculated Savings			3,105 \$ 1,273					
Hodgson AIR Total											
Humber Valley AIR	Electric kVA	3 \$	\$ 6,327 Calculated Savings			\$ 3 \$ 6,731					
Humber Valley AIR	Electric kW	3 \$	\$ 20 Calculated Savings			\$ 3 \$ 20					
Humber Valley AIR	Electric kWh	23,603 \$	\$ 1,586 Calculated Savings			23,603 \$ 1,586					
Humber Valley AIR	Gas m3	1,576 \$	\$ 646 Calculated Savings			1,576 \$ 646					
Humber Valley AIR Total											
Irvine W. Chapple C.C./AIR	Electric kVA	1 \$	\$ 7 Calculated Savings			\$ 1 \$ 7					
Irvine W. Chapple C.C./AIR	Electric kW	1 \$	\$ 4 Calculated Savings			\$ 1 \$ 4					
Irvine W. Chapple C.C./AIR	Electric kWh	51,795 \$	\$ 3,502 Calculated Savings			51,795 \$ 3,502					
Irvine W. Chapple C.C./AIR	Gas m3	4,198 \$	\$ 1,721 Whole Building			\$ -					
Irvine W. Chapple C.C./AIR Total											
Jimmie Simpson AIR	Electric kVA	234 \$	\$ 1,382 Calculated Savings			\$ 234 \$ 937					
Jimmie Simpson AIR	Electric kW	32 (2) \$	\$ (6) Calculated Savings			\$ (2) \$ 937					
Jimmie Simpson AIR	Electric kWh	52,314 \$	\$ 3,538 Calculated Savings			52,314 \$ 3,538					
Jimmie Simpson AIR	Gas m3	48,815 \$	\$ 1,723 Whole Building			48,815 \$ 1,723					
Jimmie Simpson AIR Total											
John Booth Mem. Arena/Bocce	Electric kVA	169 \$	\$ 997 Whole Building	\$ 64 \$	390 \$ 997	997 \$ 64	47 \$ 997	1, BYA 6	47 \$ 390	997 \$ 47	1, BYA 6
John Booth Mem. Arena/Bocce	Electric kW	39 \$	\$ 154 Whole Building	\$ 23 \$	95 \$ 154	154 \$ 95	82 \$ 154	1, BYA 6	82 \$ 95	154 \$ 82	1, BYA 6
John Booth Mem. Arena/Bocce	Electric kWh	94,354 \$	\$ 6,381 Whole Building	\$ 49,125 \$	94,354 \$ 12,196	6,381 \$ 12,196	46,897 \$ 6,381	BYA 6	46,897 \$ 12,196	6,381 \$ 46,897	BYA 6
John Booth Mem. Arena/Bocce	Gas m3	9,081 \$	\$ 3,723 Whole Building	\$ 11,521 \$	4,783 \$ 11,521	3,723 \$ 4,783	5,003 \$ 3,723	1, BYA 6	5,003 \$ 4,783	3,723 \$ 5,003	1, BYA 6
John Booth Mem. Arena/Bocce Total											
Kaw Gardens AIR	Electric kVA	- \$	\$ - Calculated Savings			\$ -					
Kaw Gardens AIR	Electric kW	-	\$ - Calculated Savings			\$ -					
Kaw Gardens AIR	Electric kWh	22,835 \$	\$ 1,544 Calculated Savings			22,835 \$ 1,544					
Kaw Gardens AIR	Gas m3	1,825 \$	\$ 748 Calculated Savings			1,825 \$ 748					
Kaw Gardens AIR Total											
Lambton Kingsway AIR	Electric kVA	2 \$	\$ 2,282 Calculated Savings			\$ 2 \$ 2,282					
Lambton Kingsway AIR	Electric kW	2 \$	\$ 6 Calculated Savings			\$ 2 \$ 6					
Lambton Kingsway AIR	Electric kWh	31,531 \$	\$ 2,132 Whole Building	\$ 31,531 \$	31,531 \$ 2,132	2,132 \$ 31,531	2,132 \$ 31,531	6	2,132 \$ 31,531	2,132 \$ 31,531	6
Lambton Kingsway AIR	Gas m3	-	\$ - Calculated Savings			\$ -					
Lambton Kingsway AIR Total											
Lambton Park Arena	Electric kVA	313 \$	\$ 1,847 Whole Building	\$ 516 \$	3,033 \$ 1,847	1,847 \$ 516 \$	3,033 \$ 516 \$	2,041 \$ 3,033	3,033 \$ 516 \$	2,041 \$ 3,033	2,041 \$ 3,033

Building Name	Meter	Units	Annual Estimate Savings	MEAV Cost	Q4 Metered Energy	Cost	Q4 Actual Savings	Energy	Q4 Metered Savings Cost	Note	Q6 Actual Savings Energy	Cost	Note
Lambton Park Arena	Electric	kW	99	\$ 356	Whole Building	\$ 1,142	285	\$ 1,142	285	\$ 494	123	\$ 494	
Lambton Park Arena	Electric	kWh	145,479	\$ 9,839	Whole Building	\$ 5,003	78,096	\$ 5,003	105,380	\$ 6,751	1	186,196	\$ 12,457
Lambton Park Arena	Gas	m3	7,085	\$ 2,905	Calculated Savings				7,085	\$ 2,905		7,085	\$ 2,905
Lambton Park Arena Total			\$ 14,986		\$ 9,178				\$ 13,831				\$ 17,887
Leaside Curling Club	Electric	kW	-	\$ -	Whole Building		-	\$ -	-	\$ -			
Leaside Curling Club	Electric	kWh	-	\$ -	Whole Building		-	\$ -	-	\$ -			
Leaside Curling Club	Gas	m3	11,699	\$ 11,039	Whole Building	\$ 5,500	55,939	\$ 5,500	55,939	\$ 5,500		58,461	\$ 4,204
Leaside Curling Club Total			\$ 10,057		\$ 4,123				\$ 5,500				
Leدبوري C.C./ODPAIR	Electric	kW	2	\$ 10	Calculated Savings		2	\$ 10		\$ 14,982			
Leدبوري C.C./ODPAIR	Electric	kWh	2	\$ 3	Calculated Savings		2	\$ 3					
LedbContext C.C./ODPAIR	Gas	m3	5,101	\$ 345	Calculated Savings		5,101	\$ 345					
LedbContext C.C./ODPAIR Total			\$ 3,805		\$ 1,560				\$ 3,225				
Long Branch Arena	Electric	kW	263	\$ 1,554	Whole Building	\$ 1,419	237	\$ 1,398	296	\$ 1,780	1	205	\$ 1,295
Long Branch Arena	Electric	kWh	29	\$ 115	Whole Building	\$ 1,779	441	\$ 1,779	441	\$ 1,779	1	260	\$ 1,209
Long Branch Arena	Gas	m3	77,627	\$ 3,987	Whole Building	\$ 2,687	35,212	\$ 2,687	90,094	\$ 6,876	1	33,181	\$ 2,164
Long Branch Arena Total			\$ 9,724		\$ 3,987				\$ 7,541				
Malvern C.R.C./Arena	Electric	kW	659	\$ 3,886	Whole Building	\$ 2,932	498	\$ 2,932	659	\$ 3,886	BYA 4	17	\$ 3,886
Malvern C.R.C./Arena	Electric	kWh	107	\$ 428	Whole Building	\$ 1,624	(164)	\$ 1,620	107	\$ 428	1, BYA 4	(572)	\$ 1, BYA 4
Malvern C.R.C./Arena	Gas	m3	363,591	\$ 24,560	Whole Building	\$ 6,005	(62,013)	\$ 6,005	363,591	\$ 24,560	1, BYA 4	(249,147)	\$ 1, BYA 4
Malvern C.R.C./Arena Total			\$ 48,255		\$ 19,744				\$ 6,086			\$ 11,311	
Marlborough AIR	Electric	kW	9	\$ 55	Calculated Savings		9	\$ 55		\$ 48,698		9	\$ 48,698
Marlborough AIR	Electric	kWh	20,677	\$ 1,404	Calculated Savings		20,767	\$ 1,404					
Marlborough AIR	Gas	m3	4,171	\$ 1,710	Calculated Savings		4,171	\$ 1,710					
Marlborough AIR Total			\$ 3,205		\$ -				\$ 3,205				
McGregor C.C./Arena	Electric	kW	429	\$ 2,528	Whole Building	\$ 2,336	395	\$ 2,336	429	\$ 2,528	BYA 13	681	\$ 4,024
McGregor C.C./Arena	Electric	kWh	59	\$ 236	Whole Building	\$ 1,149	(105)	\$ 1,149	59	\$ 236	1, BYA 13	153	\$ 612
McGregor C.C./Arena	Gas	m3	253,011	\$ 17,111	Whole Building	\$ 16,213	226,885	\$ 16,213	253,011	\$ 17,111	BYA 13	225,539	\$ 17,111
McGregor C.C./Arena Total			\$ 20,733		\$ 8,501				\$ 16,394			\$ 20,230	
Mid Scarborough C.C./Arena	Electric	kW	704	\$ 4,153	Whole Building	\$ 1,078	6,360	\$ 1,078	6,360	\$ 1,078	1, BYA 15	1,273	\$ 7,517
Mid Scarborough C.C./Arena	Electric	kWh	217	\$ 866	Whole Building	\$ 1,705	426	\$ 1,705	426	\$ 1,705	1, BYA 15	621	\$ 2,488
Mid Scarborough C.C./Arena	Gas	m3	363,126	\$ 24,558	Whole Building	\$ 59,442	39,147	\$ 59,442	39,147	\$ 59,442	1, BYA 15	385,148	\$ 28,288
Mid Scarborough C.C./Arena Total			\$ 43,005		\$ 17,632				\$ 3,812			\$ (3,574)	
Mimico Arena	Electric	kW	125	\$ 737	Calculated Savings		49,027	\$ 49,027					
Mimico Arena	Electric	kWh	42	\$ 166	Calculated Savings		125	\$ 166					
Mimico Arena	Gas	m3	75,345	\$ 5,096	Calculated Savings		75,345	\$ 5,096					
Mimico Arena Total			\$ 7,987		\$ 3,267				\$ 9,183			\$ 4,141	
Mitchell Field C.C./Arena	Electric	kW	342	\$ 2,020	Whole Building	\$ 2,950	500	\$ 2,950	567	\$ 3,345	BYA 15	483	\$ 10,547
Mitchell Field C.C./Arena	Electric	kWh	82	\$ 328	Whole Building	\$ 935	233	\$ 935	233	\$ 935	1, BYA 15	286	\$ 2,844
Mitchell Field C.C./Arena	Gas	m3	162,545	\$ 12,343	Whole Building	\$ 88,832	6,440	\$ 88,832	182,505	\$ 12,343	1, BYA 15	1,147	\$ 2,343
Mitchell Field C.C./Arena Total			\$ 1,619		\$ 684				\$ 1,619			\$ 664	
Monarch Park AIR	Electric	kW	-	\$ -	Calculated Savings		10,325	\$ 10,325					
Monarch Park AIR	Electric	kWh	-	\$ -	Calculated Savings		-	\$ -					
Monarch Park AIR	Gas	m3	80,335	\$ 7,939	Calculated Savings		80,335	\$ 7,939					
Monarch Park AIR Total			\$ 1,619		\$ 684				\$ 8,664			\$ 8,035	
Otter Creek AIR	Electric	kW	-	\$ -	Calculated Savings		-	\$ -					
Otter Creek AIR	Electric	kWh	563	\$ 3,265	Whole Building	\$ 4,219	716	\$ 4,219	716	\$ 4,219		795	\$ 5,433
Otter Creek AIR	Gas	m3	116	\$ 465	Whole Building	\$ 785	198	\$ 785	198	\$ 785		1,104	\$ 4,691
Otter Creek AIR Total			\$ 414,135		\$ 28,008				\$ 273,221			\$ 21,570	
Otter Creek C.C./Arena/ODPAIR	Gas	m3	23,887	\$ 9,794	Whole Building	\$ 19,516	61	\$ 19,516	(585)	\$ 535	1	298,867	\$ 21,570
Otter Creek C.C./Arena/ODPAIR Total			\$ 41,532		\$ 1,514				\$ 24,643			\$ 4,327	
Otter Creek AIR	Electric	kW	-	\$ -	Whole Building		-	\$ -					
Otter Creek AIR	Electric	kWh	49,227	\$ 3,289	Whole Building	\$ 14,812	149,878	\$ 14,812	155,229	\$ 15,351	1	173,018	\$ 12,507
Otter Creek AIR	Gas	m3	10,701	\$ 4,387	Calculated Savings		-	\$ -					
Otter Creek AIR Total			\$ 6,076		\$ 4,076				\$ 14,812			\$ 12,507	
Park Lawn (Bubble) AIR	Electric	kW	115	\$ 676	Calculated Savings		-	\$ -					
Park Lawn (Bubble) AIR	Electric	kWh	12	\$ 50	Calculated Savings		115	\$ 676					
Park Lawn (Bubble) AIR	Gas	m3	327	\$ 3,329	Calculated Savings		12	\$ 50					
Park Lawn (Bubble) AIR Total			\$ 1,355		\$ 556				\$ 1,936			\$ 2,780	
Phil White Arena	Electric	kW	70	\$ 281	Whole Building	\$ 2,248	350	\$ 2,248	380	\$ 2,248		404	\$ 2,390
Phil White Arena	Electric	kWh	109,492	\$ 7,403	Whole Building	\$ 15,257	168,288	\$ 15,257	168,288	\$ 15,257		385	\$ 1,536
Phil White Arena	Gas	m3	1,355	\$ 556	Whole Building	\$ 1,008	1,936	\$ 1,008	1,936	\$ 1,008	1	6,336	\$ 2,780

Building Name	Meter	Unit	Annual Estimate Savings Cost	M&V Method	Q4 M&V Energy	Qd Actual Savings Energy	Qd M&V Energy	Qd Actual Savings Energy	Qd M&V Energy	Note
Phil White Arena Total			\$ 9,754		\$ 19,743		\$ 19,985		\$ 17,082	
Pine Point Arena	Electric	kW	254	\$ 1,497	Whole Building	689	\$ 4,053	689	\$ 5,104	867 \$ 5,104
Pine Point Arena	Electric	kWh	33	\$ 131	Whole Building	423	\$ 1,693	607	\$ 2,432	607 \$ 2,432
Pine Point Arena	Electric	kWh	141,323	\$ 9,558	Whole Building	35,807	\$ 2,072	13,940	\$ 505	13,940 \$ 505
Pine Point Arena Total	Gas	m3	1,673	\$ 686	Whole Building	(4,335)	\$ (1,571)	-	1	(35,617) \$ (7,483) 8,041 - 1
Pleasantview C.C. & Arena/ODP/Bocce	Electric	kW	199	\$ 1,173	Whole Building	239	\$ 1,417	253	\$ 1,489	1, BYA 2
Pleasantview C.C. & Arena/ODP/Bocce	Electric	kWh	103	\$ 412	Whole Building	207	\$ 828	207	\$ 828	1,356 199 \$ 1,173 1, BYA 2
Pleasantview C.C. & Arena/ODP/Bocce	Electric	kWh	179,569	\$ 12,144	Whole Building	146,449	\$ 9,935	179,569	\$ 12,144	179,569 \$ 12,144 1, BYA 2
Pleasantview C.C. & Arena/ODP/Bocce	Gas	m3	46,715	\$ 19,153	Whole Building	28,794	\$ 12,301	46,715	\$ 19,153	BYA 2 31,388 \$ 12,875 46,715 \$ 19,153 1, BYA 2
Pleasantview C.C. & Arena/ODP/Bocce Total			\$ 32,882		\$ 24,481		\$ 33,625		\$ 25,803	\$ 32,882
Prince of Wales AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Prince of Wales AIR	Electric	kW	26,728	\$ 2,642	Calculated Savings	26,728	\$ 2,642	26,728	\$ 2,642	\$ -
Prince of Wales AIR	Electric	kWh	326	\$ 134	Calculated Savings	326	\$ 134	326	\$ 134	\$ -
Prince of Wales AIR Total			\$ 2,775		\$ -		\$ 2,775		\$ -	\$ 2,775
Queensway AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Queensway AIR	Electric	kW	14,964	\$ 1,479	Calculated Savings	14,964	\$ 1,479	14,964	\$ 1,479	14,964 \$ 1,479
Queensway AIR	Gas	m3	1,091	\$ 447	Calculated Savings	1,091	\$ 447	1,091	\$ 447	1,091 \$ 447
Queensway AIR Total			\$ 1,926		\$ -		\$ 1,926		\$ -	\$ 1,926
Ramsden AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Ramsden AIR	Electric	kWh	22,004	\$ 1,488	Calculated Savings	22,004	\$ 1,488	22,004	\$ 1,488	22,004 \$ 1,488
Ramsden AIR	Gas	m3	2,476	\$ 1,015	Calculated Savings	2,476	\$ 1,015	2,476	\$ 1,015	2,476 \$ 1,015
Ramsden AIR Total			\$ 2,503		\$ -		\$ 2,503		\$ -	\$ 2,503
Recent Park North AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Recent Park North AIR	Electric	kWh	80,211	\$ 4,072	Calculated Savings	60,211	\$ 4,072	60,211	\$ 4,072	60,211 \$ 4,072
Recent Park North AIR Total			\$ 4,072		\$ -		\$ 4,072		\$ -	\$ 4,072
Recent Park South AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Recent Park South AIR	Electric	kWh	58,634	\$ 3,965	Calculated Savings	58,634	\$ 3,965	58,634	\$ 3,965	58,634 \$ 3,965
Recent Park South AIR	Gas	m3	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Recent Park South AIR Total			\$ 3,965		\$ -		\$ 3,965		\$ -	\$ 3,965
Rennie Park AIR	Electric	kW	6	\$ 35	Calculated Savings	6	\$ 35	6	\$ 35	6 \$ 35
Rennie Park AIR	Electric	kWh	6	\$ 23	Calculated Savings	6	\$ 23	6	\$ 23	6 \$ 23
Rennie Park AIR	Electric	kWh	58,352	\$ 3,946	Calculated Savings	58,352	\$ 3,946	58,352	\$ 3,946	58,352 \$ 3,946
Rennie Park AIR Total			\$ 4,004		\$ -		\$ 4,004		\$ -	\$ -
Rivercrest AIR	Electric	kW	1	\$ 7	Calculated Savings	1	\$ 7	1	\$ 7	1 \$ 7
Rivercrest AIR	Electric	kWh	1	\$ 4	Calculated Savings	1	\$ 4	1	\$ 4	1 \$ 4
Rivercrest AIR	Electric	kWh	23,784	\$ 1,608	Calculated Savings	23,784	\$ 1,608	23,784	\$ 1,608	23,784 \$ 1,608
Rivercrest AIR Total			\$ 1,619		\$ -		\$ 1,619		\$ -	\$ -
Rivendale Park AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rivendale Park AIR	Electric	kWh	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rivendale Park AIR	Gas	m3	8,239	\$ 3,378	Calculated Savings	8,239	\$ 3,378	8,239	\$ 3,378	8,239 \$ 3,378
Rivendale Park AIR Total			\$ 3,378		\$ -		\$ 3,378		\$ -	\$ 3,378
Rodding C.C./Arena/ODP	Electric	kW	174	\$ 1,028	Whole Building	532	\$ 3,127	532	\$ 3,127	473 \$ 2,785 473 \$ 2,785
Rodding C.C./Arena/ODP	Electric	kWh	16,555	\$ 1,120	Whole Building	389	\$ 1,557	389	\$ 1,456	364 \$ 1,456 364 \$ 1,456
Rodding C.C./Arena/ODP	Gas	m3	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rodding C.C./Arena/ODP Total			\$ 1,120		\$ -		\$ 1,120		\$ -	\$ 1,120
Rosedale Park AIR	Electric	kW	101,845	\$ 6,888	Whole Building	259,862	\$ 18,673	229,104	\$ 16,986	229,104 \$ 16,986 (288) (288)
Rosedale Park AIR	Electric	kWh	(628)	\$ (258)	Calculated Savings	(628)	\$ (258)	(628)	\$ (258)	(628) \$ (258)
Rosedale Park AIR Total			\$ 7,859		\$ -		\$ 7,859		\$ -	\$ 7,859
Rosedale Park AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rosedale Park AIR	Electric	kWh	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rosedale Park AIR	Gas	m3	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Rosedale Park AIR Total			\$ 2,743		\$ -		\$ 2,743		\$ -	\$ 2,743
Royalcrest AIR	Electric	kW	3	\$ 16	Calculated Savings	3	\$ 16	3	\$ 16	3 \$ 16
Royalcrest AIR	Electric	kWh	40,174	\$ 2,717	Calculated Savings	40,174	\$ 2,717	40,174	\$ 2,717	40,174 \$ 2,717
Royalcrest AIR	Gas	m3	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Royalcrest AIR Total			\$ 2,717		\$ -		\$ 2,717		\$ -	\$ 2,717
Ryerson AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -	-	\$ -	\$ -
Ryerson AIR	Electric	kWh	12,989	\$ 1,284	Calculated Savings	12,989	\$ 1,284	12,989	\$ 1,284	12,989 \$ 1,284
Ryerson AIR Total			\$ 1,284		\$ -		\$ 1,284		\$ -	\$ 1,284
Scarborough Gardens Arena	Electric	kW	328	\$ 1,935	Whole Building	172	\$ 1,021	328	\$ 1,224	354 \$ 2,089 354 \$ 2,089
Scarborough Gardens Arena	Electric	kW	46	\$ 186	Whole Building	(19)	\$ (72)	46	\$ 186	1, BYA 8 1, BYA 8 46 \$ 186 1, BYA 8

Building Name	Meter	Units	Annual Estimate Savings	M&V Method	Q4 Metered Savings Cost	Q4 Actual Savings Energy Cost	Note	Q4 Metered Savings Energy Cost	Q4 Actual Savings Energy Cost	Note	Q4 Metered Savings Energy Cost	Q4 Actual Savings Energy Cost	Note
Scarborough Gardens Arena	Electric kWh	166,026	\$ 11,228	Whole Building	\$ 157,687	\$ 11,402		\$ 177,244	\$ 12,816	BYA 8	\$ 166,026	\$ 19,108	BYA 8
Scarborough Gardens Arena	Gas m3	15,859	\$ 1,502	Whole Building	\$ 7,423	\$ 2,996		\$ 15,859	\$ 2,560	BYA 8	\$ 2,604	\$ 2,560	BYA 8
Scarborough Gardens Arena Total					\$ 19,851	\$ 15,348		\$ 21,439	\$ 24,365		\$ 21,439	\$ 15,859	\$ 19,851
Scarborough Village C.C./Arena	Electric kWh	580	\$ 3,423	Whole Building	\$ 770	\$ 4,543		\$ 770	\$ 4,543		\$ 945	\$ 5,581	\$ 5,581
Scarborough Village C.C./Arena	Electric kWh	138	\$ 550	Whole Building	\$ 248	\$ 996		\$ 248	\$ 986		\$ 1,636	\$ 408	\$ 1,636
Scarborough Village C.C./Arena	Electric kWh	254,840	\$ 17,235	Whole Building	\$ 333,899	\$ 28,285		\$ 333,899	\$ 28,285		\$ 31,335	\$ 430,818	\$ 31,335
Scarborough Village C.C./Arena Total	Gas m3	21,204	\$ 8,684	Whole Building	\$ (1,994)	\$ (446)		\$ -	\$ 1		\$ (5,882)	\$ (2,208)	- 1
Sir Adam Beck AIR	Electric kWh	5	\$ 29	Calculated Savings	\$ 33,376	\$ 33,376		\$ 33,376	\$ 33,376		\$ 36,344	\$ 38,552	
Sir Adam Beck AIR	Electric kWh	5	\$ 19	Calculated Savings	\$ 5	\$ 19		\$ 5	\$ 19		\$ 5	\$ 29	
Sir Adam Beck AIR	Electric kWh	12,749	\$ 862	Calculated Savings	\$ 12,749	\$ 862		\$ 12,749	\$ 862		\$ 12,749	\$ 862	
Sir Adam Beck AIR	Gas m3	2,056	\$ 843	Calculated Savings	\$ 2,056	\$ 843		\$ 2,056	\$ 843		\$ 2,056	\$ 843	
Sir Adam Beck AIR Total					\$ 1,754	\$ -		\$ -	\$ -		\$ -	\$ -	
Summerlea AIR	Electric kWh	4	\$ 14	Calculated Savings	\$ 22	\$ 4		\$ 22	\$ 4		\$ 4	\$ 22	
Summerlea AIR	Electric kWh	27,684	\$ 1,872	Calculated Savings	\$ 27,684	\$ 1,872		\$ 27,684	\$ 1,872		\$ 27,684	\$ 1,872	
Summerlea AIR	Gas m3	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Summerlea AIR Total					\$ 1,908	\$ -		\$ -	\$ -		\$ -	\$ -	
Summerville Acres AIR	Electric kWh	8	\$ 46	Calculated Savings	\$ 8	\$ 46		\$ 8	\$ 46		\$ 8	\$ 46	
Summerville Acres AIR	Electric kWh	7	\$ 30	Calculated Savings	\$ 7	\$ 30		\$ 7	\$ 30		\$ 7	\$ 30	
Summerville Acres AIR	Electric kWh	24,635	\$ 1,666	Calculated Savings	\$ 24,635	\$ 1,666		\$ 24,635	\$ 1,666		\$ 24,635	\$ 1,666	
Summerville Acres AIR	Gas m3	4,417	\$ 1,811	Calculated Savings	\$ 4,417	\$ 1,811		\$ 4,417	\$ 1,811		\$ 4,417	\$ 1,811	
Summerville Acres AIR Total					\$ 3,553	\$ -		\$ -	\$ -		\$ -	\$ -	
Tam Heather Curling Club	Electric kWh	256	\$ 1,508	Whole Building	\$ 241	\$ 1,428		\$ 256	\$ 1,508	BYA 9	\$ 239	\$ 1,410	BYA 9
Tam Heather Curling Club	Electric kWh	178	\$ 314	Whole Building	\$ 9	\$ 35		\$ 78	\$ 314	1, BYA 9	\$ (18)	\$ (73)	1, BYA 9
Tam Heather Curling Club	Electric kWh	140,151	\$ 9,478	Whole Building	\$ 96,290	\$ 7,292		\$ 140,151	\$ 9,478	BYA 9	\$ 122,249	\$ 9,174	1, BYA 9
Tam Heather Curling Club	Gas m3	3,432	\$ 1,407	Calculated Savings	\$ 3,432	\$ 1,407		\$ 3,432	\$ 1,407		\$ 3,432	\$ 1,407	
Tam Heather Curling Club Total					\$ 12,707	\$ -		\$ -	\$ -		\$ -	\$ -	
Ted Reeve Arena	Electric kWh	243	\$ 1,436	Whole Building	\$ 158	\$ 933		\$ 158	\$ 933		\$ 34	\$ 189	
Ted Reeve Arena	Electric kWh	46	\$ 182	Whole Building	\$ 14	\$ 64		\$ 14	\$ 64		\$ 34	\$ 189	
Ted Reeve Arena	Electric kWh	379,825	\$ 25,688	Whole Building	\$ 60,518	\$ 4,269		\$ 379,825	\$ 25,688	BYA 10	\$ (106)	\$ (420)	1, BYA 10
Ted Reeve Arena	Gas m3	827	\$ 339	Whole Building	\$ (8,886)	\$ (3,616)		\$ 827	\$ 339	1, BYA 10	\$ (6,100)	\$ (2,389)	1, BYA 10
Ted Reeve Arena Total	Misc	-	\$ 6,000	Calculated Savings	\$ 33,645	\$ -		\$ 6,000	\$ 3		\$ 6,000	\$ 3	
Trinity Belwoods AIR	Electric kWh	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Trinity Belwoods AIR	Electric kWh	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Trinity Belwoods AIR Total	Gas m3	23,833	\$ 1,612	Calculated Savings	\$ 23,833	\$ 1,612		\$ 23,833	\$ 1,612		\$ 23,833	\$ 1,612	
Valleyfield AIR	Electric kWh	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Valleyfield AIR	Electric kWh	32,681	\$ 3,230	Calculated Savings	\$ 32,681	\$ 3,230		\$ 32,681	\$ 3,230		\$ 32,681	\$ 3,230	
Valleyfield AIR Total	Gas m3	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Victoria Village Arena	Electric kWh	116	\$ 683	Whole Building	\$ 602	\$ 3,712		\$ 602	\$ 3,712		\$ 296	\$ 1,865	
Victoria Village Arena	Electric kWh	110	\$ 440	Whole Building	\$ 589	\$ 2,460		\$ 589	\$ 2,460		\$ 360	\$ 1,512	
Victoria Village Arena	Electric kWh	172,329	\$ 11,684	Whole Building	\$ 148,126	\$ 11,305		\$ 148,126	\$ 11,305		\$ 122,456	\$ 9,774	
Victoria Village Arena Total	Gas m3	13,685	\$ 5,611	Whole Building	\$ 3,158	\$ 17,477		\$ 3,158	\$ 17,477		\$ 3,158	\$ 13,151	
Wallace Emerson AIR	Electric kWh	373	\$ 2,202	Calculated Savings	\$ 373	\$ 1,493		\$ 373	\$ 1,493		\$ 373	\$ 1,493	
Wallace Emerson AIR	Electric kWh	14,147	\$ 957	Calculated Savings	\$ 14,147	\$ 957		\$ 14,147	\$ 957		\$ 14,147	\$ 957	
Wallace Emerson AIR	Gas m3	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Wallace Emerson AIR Total					\$ 1,455	\$ 597		\$ 1,455	\$ 597		\$ 1,455	\$ 597	
West Mall AIR	Electric kWh	13	\$ 79	Calculated Savings	\$ 13	\$ 79		\$ 13	\$ 79		\$ 13	\$ 79	
West Mall AIR	Electric kWh	13	\$ 51	Calculated Savings	\$ 13	\$ 51		\$ 13	\$ 51		\$ 13	\$ 51	
West Mall AIR	Electric kWh	21,957	\$ 1,485	Calculated Savings	\$ 21,957	\$ 1,485		\$ 21,957	\$ 1,485		\$ 21,957	\$ 1,485	
West Mall AIR Total	Gas m3	7,609	\$ 3,120	Calculated Savings	\$ 7,609	\$ 3,120		\$ 7,609	\$ 3,120		\$ 7,609	\$ 3,120	
Wedgewood AIR	Electric kWh	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Wedgewood AIR	Electric kWh	-	\$ -	Calculated Savings	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	
Wedgewood AIR Total					\$ 2,347	\$ -		\$ -	\$ -		\$ 2,347	\$ -	
Westway AIR	Electric kWh	8	\$ 47	Calculated Savings	\$ 8	\$ 47		\$ 8	\$ 47		\$ 8	\$ 47	
Westway AIR	Electric kWh	19,011	\$ 1,286	Calculated Savings	\$ 19,011	\$ 1,286		\$ 19,011	\$ 1,286		\$ 5,503	\$ 2,256	
Westway AIR Total	Gas m3	5,503	\$ 2,256	Calculated Savings	\$ 5,503	\$ 2,256		\$ 5,503	\$ 2,256		\$ 5,503	\$ 2,256	

Building Name	Meter	Units	Annual Estimate Savings Cost	M&V Method	Q1 Metered Savings Energy	Q4 Actual Savings Energy	Note	Q6 Metered Savings Energy	Q6 Actual Savings Energy	Note
Westway AIR Total			\$ 3,619			\$ 3,619				
Withrow Park AIR	Electric	kW	-	\$ -	Calculated Savings	-	\$ -			\$ -
Withrow Park AIR	Electric	kWh	8,759	\$ 594	Calculated Savings	8,789	\$ 594			\$ -
Withrow Park AIR	Gas	m3	3,531	\$ 1,448	Calculated Savings	3,531	\$ 1,448			\$ 3,531
Withrow Park AIR Total			\$ 2,042			\$ 2,042				\$ 2,042
York Mills Arena	Electric	kVA	134	\$ 792	Whole Building	(180)	\$ (1,050)			\$ -
York Mills Arena	Electric	kWh	29	\$ 116	Whole Building	(228)	\$ (916)			\$ -
York Mills Arena	Gas	m3	55,750	\$ 3,770	Whole Building	170,881	\$ 11,822	1	(60)	\$ (244)
York Mills Arena	Gas	m3	5,219	\$ 2,140	Whole Building	8,952	\$ 3,934	11,922	155,746	\$ 10,859
York Mills Arena Total			\$ 6,818			\$ 13,849		\$ 15,816		\$ 13,354
Totals										\$ 17,187

Utility	Units	Annual Estimated Savings Costs	Q4 Metered Savings Energy	Q4 Actual Savings Energy	Note	Q6 Metered Savings Energy	Q6 Actual Savings Energy
KVA Demand	kVA	14,843	\$ 87,575	14,504	\$ 85,987	19,215	\$ 112,302
KW Demand	kW	3,757	\$ 15,028	5,984	\$ 24,388	9,074	\$ 37,019
Electricity	kWh	9,845,840	\$ 685,768	6,457,253	\$ 468,716	10,498,157	\$ 749,787
Gas	m3	1,070,945	\$ 439,087	331,041	\$ 143,248	894,595	\$ 372,910
Misc Tdr Reeve DHW			\$ 6,000			\$ 6,000	
Misc Energy Awareness			\$ 29,994				
Total			\$ 1,263,452		\$ 722,319	\$ 1,278,619	
							\$ 756,547
							\$ 1,305,738

Notes: 1 - Negative saving has been zeroed. The cause of the incress is being investigated.

2 - Energy savings for meter have been calculated and agreed to with City. The Rate needs to be verified. The minimum rate has been applied.

3 - \$600 per year savings on DHW rental agreement. This savings is being carried for building.

BY# - Basyear adjustment # to account for material change within the facility. Target savings have been used until further investigation.

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY – DECEMBER 2008)

**Appendix B: East District Energy Savings to Q6
(January to December 2008) Sorted Alphabetically
By Building By Utility**

Appendix B: Savings Summary By Utility for East District

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East	East	Agincourt R.C./Arena/Pool	31 Glen Watford Dr.	Electric	kVa	1,071	\$ 6,316	1,038	\$ 6,107
East	East	Agincourt R.C./Arena/Pool	31 Glen Watford Dr.	Electric	kW	364	\$ 1,457	591	\$ 2,372
East	East	Agincourt R.C./Arena/Pool	31 Glen Watford Dr.	Electric	kWh	446,474	\$ 30,195	748,938	\$ 52,987
East	East	Agincourt R.C./Arena/Pool	31 Glen Watford Dr.	Gas	m3	68,411	\$ 28,048	15,687	\$ 6,813
Agincourt R.C./Arena/Pool Total									
East	South	Barbara Ann Scott AIR	444 Yonge St.	Electric	kVa	-	\$ -	-	\$ -
East	South	Barbara Ann Scott AIR	444 Yonge St.	Electric	kW	-	\$ -	-	\$ -
East	South	Barbara Ann Scott AIR	444 Yonge St.	Electric	kWh	22,267	\$ 1,506	22,267	\$ 1,506
East	South	Barbara Ann Scott AIR	444 Yonge St.	Gas	m3	-	\$ -	-	\$ -
Barbara Ann Scott AIR Total									
East	North	Bayview Arena	3230 Bayview Ave.	Electric	kVa	181	\$ 1,066	244	\$ 1,451
East	North	Bayview Arena	3230 Bayview Ave.	Electric	kW	36	\$ 145	61	\$ 255
East	North	Bayview Arena	3230 Bayview Ave.	Electric	kWh	134,368	\$ 9,087	52,722	\$ 3,723
East	North	Bayview Arena	3230 Bayview Ave.	Gas	m3	13,168	\$ 5,399	8,091	\$ 3,499
Bayview Arena Total									
East	North	Broadlands Park C.R.C./ODP/AIR	19 Castlegrove Blvd.	Electric	kVa	19	\$ 111	19	\$ 111
East	North	Broadlands Park C.R.C./ODP/AIR	19 Castlegrove Blvd.	Electric	kW	18	\$ 72	18	\$ 72
East	North	Broadlands Park C.R.C./ODP/AIR	19 Castlegrove Blvd.	Electric	kWh	20,854	\$ 1,410	20,854	\$ 1,410
East	North	Broadlands Park C.R.C./ODP/AIR	19 Castlegrove Blvd.	Gas	m3	2,980	\$ 1,222	2,980	\$ 1,222
Broadlands Park C.R.C./ODP/AIR Total									
East	East	Centennial R.C./Pool & Ice Galaxy	31 Glen Watford Dr.	Electric	kVa	595	\$ 3,513	595	\$ 3,513
East	East	Centennial R.C./Pool & Ice Galaxy	31 Glen Watford Dr.	Electric	kW	151	\$ 602	151	\$ 602
East	East	Centennial R.C./Pool & Ice Galaxy	31 Glen Watford Dr.	Electric	kWh	487,983	\$ 33,002	487,983	\$ 33,002
East	East	Centennial R.C./Pool & Ice Galaxy	31 Glen Watford Dr.	Gas	m3	141,854	\$ 58,160	141,854	\$ 58,160
Centennial R.C./Pool & Ice Galaxy Total									
East	East	Commander Park C.C. & Arena	140 Commander Blvd.	Electric	kVa	343	\$ 2,022	-	\$ -
East	East	Commander Park C.C. & Arena	140 Commander Blvd.	Electric	kW	130	\$ 520	-	\$ -
East	East	Commander Park C.C. & Arena	140 Commander Blvd.	Electric	kWh	381,735	\$ 25,817	363,587	\$ 25,452
East	East	Commander Park C.C. & Arena	140 Commander Blvd.	Gas	m3	28,562	\$ 11,710	43,378	\$ 18,112
Commander Park C.C. & Arena Total									
East	North	Cummer C.C./Arena/Pool	6000 Leslie Street	Electric	kVa	572	\$ 3,377	944	\$ 5,570
East	North	Cummer C.C./Arena/Pool	6000 Leslie Street	Electric	kW	92	\$ 370	336	\$ 1,338
East	North	Cummer C.C./Arena/Pool	6000 Leslie Street	Electric	kWh	259,680	\$ 17,562	385,798	\$ 27,422
East	North	Cummer C.C./Arena/Pool	6000 Leslie Street	Gas	m3	33,298	\$ 13,652	22,686	\$ 9,367
Cummer C.C./Arena/Pool Total									
East	South	Dieppe Park AIR	455 Cosburn Ave.	Electric	kVa	-	\$ -	-	\$ -
East	South	Dieppe Park AIR	455 Cosburn Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Dieppe Park AIR	455 Cosburn Ave.	Electric	kWh	124,598	\$ 8,427	124,598	\$ 8,427

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East	South	Dieppe Park AIR	455 Cosburn Ave.	Gas	m3	2,969	\$ 1,217	2,969	\$ 1,217
East	North	Dieppe Park AIR Total					\$ 9,644		\$ 9,644
East	North	Don Mills Civitan Arena	1030 Don Mills Rd.	Electric	kVA	247	\$ 1,454	513	\$ 3,015
East	North	Don Mills Civitan Arena	1030 Don Mills Rd.	Electric	kW	48	\$ 191	353	\$ 2,162
East	North	Don Mills Civitan Arena	1030 Don Mills Rd.	Electric	kWh	178,635	\$ 12,081	85,092	\$ 6,109
East	North	Don Mills Civitan Arena	1030 Don Mills Rd.	Gas	m3	22,488	\$ 9,220	-	\$ -
		Don Mills Civitan Arena Total					\$ 22,946		\$ 11,286
East	South	East York Memorial Arena	888 Cosburn Ave.	Electric	kVA	259	\$ 1,528	259	\$ 1,528
East	South	East York Memorial Arena	888 Cosburn Ave.	Electric	kW	86	\$ 346	86	\$ 346
East	South	East York Memorial Arena	888 Cosburn Ave.	Electric	kWh	171,133	\$ 11,574	171,133	\$ 11,574
East	South	East York Memorial Arena	888 Cosburn Ave.	Gas	m3	7,459	\$ 3,058	7,459	\$ 3,058
		East York Memorial Arena Total					\$ 16,506		\$ 16,506
East	North	Fenside Arena	30 Slidell Cres.	Electric	kVA	167	\$ 985	604	\$ 3,534
East	North	Fenside Arena	30 Slidell Cres.	Electric	kW	24	\$ 95	317	\$ 1,266
East	North	Fenside Arena	30 Slidell Cres.	Electric	kWh	112,736	\$ 7,624	-	\$ -
East	North	Fenside Arena	30 Slidell Cres.	Gas	m3	7,521	\$ 3,084	1,268	\$ 986
		Fenside Arena Total					\$ 11,787		\$ 5,786
East	North	Flemingdon Arena	165 Grenoble Dr.	Electric	kVA	221	\$ 1,305	221	\$ 1,305
East	North	Flemingdon Arena	165 Grenoble Dr.	Electric	kW	31	\$ 123	31	\$ 123
East	North	Flemingdon Arena	165 Grenoble Dr.	Electric	kWh	29,811	\$ 2,016	29,811	\$ 2,016
East	North	Flemingdon Arena	165 Grenoble Dr.	Gas	m3	6,934	\$ 2,843	10,223	\$ 5,081
		Flemingdon Arena Total					\$ 6,287		\$ 8,526
East	South	Greenwood AIR	150 Greenwood Ave.	Electric	kVA	-	\$ -	-	\$ -
East	South	Greenwood AIR	150 Greenwood Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Greenwood AIR	150 Greenwood Ave.	Electric	kWh	7,740	\$ 523	7,740	\$ 523
East	South	Greenwood AIR	150 Greenwood Ave.	Gas	m3	5,971	\$ 2,448	5,971	\$ 2,448
		Greenwood AIR Total					\$ 2,972		\$ 2,972
East	East	Heron Park C.C./Arena/ODP	292 Manse Road	Electric	kVA	328	\$ 1,936	315	\$ 1,859
East	East	Heron Park C.C./Arena/ODP	292 Manse Road	Electric	kW	126	\$ 505	55	\$ 235
East	East	Heron Park C.C./Arena/ODP	292 Manse Road	Electric	kWh	293,973	\$ 19,881	358,339	\$ 25,272
East	East	Heron Park C.C./Arena/ODP	292 Manse Road	Gas	m3	23,246	\$ 9,531	43,750	\$ 18,061
		Heron Park C.C./Arena/ODP Total					\$ 31,853		\$ 45,427
East	South	Hodgson AIR	276 Davisville Ave.	Electric	kVA	-	\$ -	-	\$ -
East	South	Hodgson AIR	276 Davisville Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Hodgson AIR	276 Davisville Ave.	Electric	kWh	51,139	\$ 5,054	51,139	\$ 3,459
East	South	Hodgson AIR	276 Davisville Ave.	Gas	m3	3,105	\$ 1,273	3,105	\$ 1,273
		Hodgson AIR Total					\$ 6,327		\$ 4,731
East	South	Jimmie Simpson AIR	870 Queen Street East	Electric	kVA	234	\$ 1,382	234	\$ 937
East	South	Jimmie Simpson AIR	870 Queen Street East	Electric	kW	(2)	\$ (6)	(2)	\$ (188)
East	South	Jimmie Simpson AIR	870 Queen Street East	Electric	kWh	52,314	\$ 3,538	52,314	\$ 3,538

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East	South	Jimmie Simpson AIR	870 Queen Street East	Gas	m3	48,815	\$ 20,014	48,815	\$ 20,014
		Jimmie Simpson AIR Total							\$ 24,301
East	South	Kew Gardens AIR	2075 Queen St. East	Electric	kVa	-	\$ 24,928	-	\$ -
East	South	Kew Gardens AIR	2075 Queen St. East	Electric	kW	-	\$ -	-	\$ -
East	South	Kew Gardens AIR	2075 Queen St. East	Electric	kWh	22,825	\$ 1,544	22,825	\$ 1,544
East	South	Kew Gardens AIR	2075 Queen St. East	Gas	m3	1,825	\$ 748	1,825	\$ 748
		Kew Gardens AIR Total							\$ 2,292
East	East	Malvern C.R.C./Arena	30 Sewells Road	Electric	kVa	659	\$ 3,886	659	\$ 3,886
East	East	Malvern C.R.C./Arena	30 Sewells Road	Electric	kW	107	\$ 428	107	\$ 428
East	East	Malvern C.R.C./Arena	30 Sewells Road	Electric	kWh	363,591	\$ 363,591	363,591	\$ 24,590
East	East	Malvern C.R.C./Arena	30 Sewells Road	Gas	m3	48,255	\$ 19,784	48,255	\$ 19,784
		Malvern C.R.C./Arena Total							\$ 48,688
East	East	McGregor C.C./arena	2231 Lawrence Ave E	Electric	kVa	429	\$ 2,528	429	\$ 2,528
East	East	McGregor C.C./arena	2231 Lawrence Ave E	Electric	kW	59	\$ 236	59	\$ 236
East	East	McGregor C.C./arena	2231 Lawrence Ave E	Electric	kWh	253,011	\$ 17,111	253,011	\$ 17,111
East	East	McGregor C.C./arena	2231 Lawrence Ave E	Gas	m3	20,733	\$ 8,501	16,322	\$ 6,747
		McGregor C.C./arena Total							\$ 26,623
East	East	Mid Scarborough C.C./Arena	2467 Ellington Ave. E.	Electric	kVa	704	\$ 4,153	1,078	\$ 6,360
East	East	Mid Scarborough C.C./Arena	2467 Ellington Ave. E.	Electric	kW	217	\$ 866	426	\$ 1,705
East	East	Mid Scarborough C.C./Arena	2467 Ellington Ave. E.	Electric	kWh	363,126	\$ 24,558	549,412	\$ 39,147
East	East	Mid Scarborough C.C./Arena	2467 Ellington Ave. E.	Gas	m3	43,005	\$ 17,632	3,812	\$ 1,815
		Mid Scarborough C.C./Arena Total							\$ 49,027
East	North	Mitchell Field C.C./Arena	88 Church Avenue	Electric	kVa	342	\$ 2,020	567	\$ 3,345
East	North	Mitchell Field C.C./Arena	88 Church Avenue	Electric	kW	82	\$ 328	233	\$ 935
East	North	Mitchell Field C.C./Arena	88 Church Avenue	Electric	kWh	182,505	\$ 12,343	182,505	\$ 12,343
East	North	Mitchell Field C.C./Arena	88 Church Avenue	Gas	m3	1,619	\$ 664	1,619	\$ 664
		Mitchell Field C.C./Arena Total							\$ 17,286
East	South	Monarch Park AIR	115 Feistead Ave.	Electric	kVa	-	\$ -	-	\$ -
East	South	Monarch Park AIR	115 Feistead Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Monarch Park AIR	115 Feistead Ave.	Electric	kWh	80,335	\$ 7,939	80,335	\$ 5,433
East	South	Monarch Park AIR	115 Feistead Ave.	Gas	m3	-	\$ -	-	\$ -
		Monarch Park AIR Total							\$ 5,433
East	North	Oriole C.R.C./Arena/ODP	2075 Don Mills Road	Electric	kVa	553	\$ 3,265	716	\$ 4,219
East	North	Oriole C.R.C./Arena/ODP	2075 Don Mills Road	Electric	kW	116	\$ 465	198	\$ 785
East	North	Oriole C.R.C./Arena/ODP	2075 Don Mills Road	Electric	kWh	414,135	\$ 28,008	273,221	\$ 19,516
East	North	Oriole C.R.C./Arena/ODP	2075 Don Mills Road	Gas	m3	23,887	\$ 9,794	(585)	\$ 535
		Oriole C.R.C./Arena/ODP Total							\$ 25,054
East	North	Pleasantview C.C. & Arena/ODP/Bocce	545 Van Horne Avenue	Electric	kVa	199	\$ 1,173	253	\$ 1,499
East	North	Pleasantview C.C. & Arena/ODP/Bocce	545 Van Horne Avenue	Electric	kW	103	\$ 412	207	\$ 828
East	North	Pleasantview C.C. & Arena/ODP/Bocce	545 Van Horne Avenue	Electric	kWh	179,569	\$ 12,144	179,569	\$ 12,144

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East	North	Pleasantview C.C. & Arena/ODP/Bocce	545 Van Horne Avenue	Gas	m3	46,715	\$ 19,153	46,715	\$ 19,153
East	South	Pleasantview C.C. & Arena/ODP/Bocce Total					\$ 32,882		\$ 33,625
East	South	Ramsden AIR	1020 Yonge St.	Electric	kVa	-	\$ -	-	\$ -
East	South	Ramsden AIR	1020 Yonge St.	Electric	kW	-	\$ -	-	\$ -
East	South	Ramsden AIR	1020 Yonge St.	Electric	kWh	22,004	\$ 1,488	22,004	\$ 1,488
East	South	Ramsden AIR	1020 Yonge St.	Gas	m3	2,476	\$ 1,015	2,476	\$ 1,015
		Ramsden AIR Total					\$ 2,503		\$ 2,503
East	South	Regent Park North AIR	Dundas W (@ River St.)	Electric	kVa	-	\$ -	-	\$ -
East	South	Regent Park North AIR	Dundas W (@ River St.)	Electric	kW	-	\$ -	-	\$ -
East	South	Regent Park North AIR	Dundas W (@ River St.)	Electric	kWh	60,211	\$ 4,072	60,211	\$ 4,072
East	South	Regent Park North AIR	Dundas W (@ River St.)	Gas	m3	-	\$ -	-	\$ -
		Regent Park North AIR Total					\$ 4,072		\$ 4,072
East	South	Regent Park South AIR	(Shuter at Sumach)	Electric	kVa	-	\$ -	-	\$ -
East	South	Regent Park South AIR	(Shuter at Sumach)	Electric	kW	-	\$ -	-	\$ -
East	South	Regent Park South AIR	(Shuter at Sumach)	Electric	kWh	58,634	\$ 3,965	58,634	\$ 3,965
East	South	Regent Park South AIR	(Shuter at Sumach)	Gas	m3	-	\$ -	-	\$ -
		Regent Park South AIR Total					\$ 3,965		\$ 3,965
East	South	Riverdale Park AIR	550 Broadway Ave.	Electric	kVa	-	\$ -	-	\$ -
East	South	Riverdale Park AIR	550 Broadway Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Riverdale Park AIR	550 Broadway Ave.	Electric	kWh	-	\$ -	-	\$ -
East	South	Riverdale Park AIR	550 Broadway Ave.	Gas	m3	8,239	\$ 3,378	8,239	\$ 3,378
		Riverdale Park AIR Total					\$ 3,378		\$ 3,378
East	South	Rosedale Park AIR	20 Schofield Ave.	Electric	kVa	-	\$ -	-	\$ -
East	South	Rosedale Park AIR	20 Schofield Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Rosedale Park AIR	20 Schofield Ave.	Electric	kWh	16,555	\$ 1,120	16,555	\$ 1,120
East	South	Rosedale Park AIR	20 Schofield Ave.	Gas	m3	-	\$ -	-	\$ -
		Rosedale Park AIR Total					\$ 1,120		\$ 1,120
East	South	Ryerson AIR	25 Gould St.	Electric	kVa	-	\$ -	-	\$ -
East	South	Ryerson AIR	25 Gould St.	Electric	kW	-	\$ -	-	\$ -
East	South	Ryerson AIR	25 Gould St.	Electric	kWh	12,989	\$ 1,284	12,989	\$ 1,284
East	South	Ryerson AIR	25 Gould St.	Gas	m3	-	\$ -	-	\$ -
		Ryerson AIR Total					\$ 1,284		\$ 1,284
East	East	Scarborough Gardens Arena	75 Birchmount Rd.	Electric	kVa	328	\$ 1,935	328	\$ 1,935
East	East	Scarborough Gardens Arena	75 Birchmount Rd.	Electric	kW	46	\$ 186	46	\$ 186
East	East	Scarborough Gardens Arena	75 Birchmount Rd.	Electric	kWh	166,026	\$ 11,228	177,244	\$ 12,816
East	East	Scarborough Gardens Arena	75 Birchmount Rd.	Gas	m3	15,859	\$ 6,502	15,859	\$ 6,502
		Scarborough Gardens Arena Total					\$ 19,851		\$ 21,439
East	East	Scarborough Village C.C./Arena	3600 Kingston Road	Electric	kVa	580	\$ 3,423	770	\$ 4,543
East	East	Scarborough Village C.C./Arena	3600 Kingston Road	Electric	kW	138	\$ 550	248	\$ 996
East	East	Scarborough Village C.C./Arena	3600 Kingston Road	Electric	kWh	254,840	\$ 17,235	393,899	\$ 28,285

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East	East	Scarborough Village C.C./Arena	3600 Kingston Road	Gas	m3	21,204	\$ 8,694	-	\$ -
		Scarborough Village C.C./Arena Total							
East	North	Victoria Village Arena	190 Bermonsey Rd.	Electric	kVa	116	\$ 683	602	\$ 3,712
East	North	Victoria Village Arena	190 Bermonsey Rd.	Electric	kW	110	\$ 440	589	\$ 2,460
East	North	Victoria Village Arena	190 Bermonsey Rd.	Electric	kWh	172,323	\$ 11,654	148,126	\$ 11,305
East	North	Victoria Village Arena	190 Bermonsey Rd.	Gas	m3	13,685	\$ 5,611	-	\$ -
		Victoria Village Arena Total							
East	South	Withrow Park AIR	725 Logan Ave.	Electric	kVa	-	\$ -	-	\$ -
East	South	Withrow Park AIR	725 Logan Ave.	Electric	kW	-	\$ -	-	\$ -
East	South	Withrow Park AIR	725 Logan Ave.	Electric	kWh	8,789	\$ 594	8,789	\$ 594
East	South	Withrow Park AIR	725 Logan Ave.	Gas	m3	3,531	\$ 1,448	3,531	\$ 1,448
		Withrow Park AIR Total							
East	North	York Mills Arena	2539 Bayview Ave.	Electric	kVa	134	\$ 792	-	\$ -
East	North	York Mills Arena	2539 Bayview Ave.	Electric	kW	29	\$ 116	-	\$ -
East	North	York Mills Arena	2539 Bayview Ave.	Electric	kWh	55,750	\$ 3,770	170,881	\$ 11,822
East	North	York Mills Arena	2539 Bayview Ave.	Gas	m3	5,219	\$ 2,140	8,952	\$ 3,994
		York Mills Arena Total							

Total

Totals						Q4 Actual \$ Savings
Utility	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
kV/a Demand	Electric	kV/a	8,280	48,852	10,385	60,955
kW Demand	Electric	kW	2,111	8,446	4,111	17,141
Electricity	Electric	kWh	5,462,658	373,946	5,936,116	414,999
Gas	Gas	m3	673,030	275,942	515,255	215,094
					\$ 707,186	\$ 708,190

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY - DECEMBER 2008)

**Appendix C: West District Energy Savings to Q6
(January to December 2008) Sorted Alphabetically
By Building By Utility**

Appendix C: Savings Summary By Utility for West District

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimates \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
West	West	Albion Arena	1501 Albion Rd.	Electric kVa		94	\$ 554	26	\$ 152
West	West	Albion Arena	1501 Albion Rd.	Electric kW		30	\$ 121	-	\$ -
West	West	Albion Arena	1501 Albion Rd.	Electric kWh		64,607	\$ 4,369	37,943	\$ 3,499
West	West	Albion Arena	1501 Albion Rd.	Gas m3		3,832	\$ 1,571	3,832	\$ 1,571
		Albion Arena Total					\$ 6,615		\$ 5,223
West	West	Amesbury Park Sports Complex/Bocce	155 Culford Rd.	Electric kVa		118	\$ 695	491	\$ 2,897
West	West	Amesbury Park Sports Complex/Bocce	155 Culford Rd.	Electric kW		-	\$ -	326	\$ 1,304
West	West	Amesbury Park Sports Complex/Bocce	155 Culford Rd.	Electric kWh		191,684	\$ 18,944	191,684	\$ 18,944
West	West	Amesbury Park Sports Complex/Bocce	155 Culford Rd.	Gas m3		26,697	\$ 10,946	26,697	\$ 10,946
		Amesbury Park Sports Complex/Bocce Total					\$ 30,585		\$ 34,090
West	North	Baycrest Arena	160 Neptune Dr.	Electric kVa		209	\$ 1,230	420	\$ 2,478
West	North	Baycrest Arena	160 Neptune Dr.	Electric kW		32	\$ 126	91	\$ 373
West	North	Baycrest Arena	160 Neptune Dr.	Electric kWh		89,184	\$ 6,032	-	\$ -
West	North	Baycrest Arena	160 Neptune Dr.	Gas m3		5,698	\$ 2,336	5,698	\$ 2,336
		Baycrest Arena Total					\$ 9,724		\$ 5,187
West	West	Buttonwood AIR	30 Mulham Place	Electric kVa		-	\$ -	-	\$ -
West	West	Buttonwood AIR	30 Mulham Place	Electric kW		-	\$ -	-	\$ -
West	West	Buttonwood AIR	30 Mulham Place	Electric kWh		26,474	\$ 2,616	26,474	\$ 2,616
West	West	Buttonwood AIR	30 Mulham Place	Gas m3		-	\$ -	-	\$ -
		Buttonwood AIR Total					\$ 2,616		\$ 2,616
West	South	Campbell Park AIR	255 Campbell Ave.	Electric kVa		-	\$ -	-	\$ -
West	South	Campbell Park AIR	255 Campbell Ave.	Electric kW		-	\$ -	-	\$ -
West	South	Campbell Park AIR	255 Campbell Ave.	Electric kWh		92,610	\$ 6,263	92,610	\$ 6,263
West	South	Campbell Park AIR	255 Campbell Ave.	Gas m3		-	\$ -	-	\$ -
		Campbell Park AIR Total					\$ 6,263		\$ 6,263
West	West	Centennial Park Arena	56 Centennial Park Rd.	Electric kVa		449	\$ 2,649	687	\$ 4,047
West	West	Centennial Park Arena	56 Centennial Park Rd.	Electric kW		59	\$ 238	-	\$ -
West	West	Centennial Park Arena	56 Centennial Park Rd.	Electric kWh		103,012	\$ 6,967	279,642	\$ 20,019
West	West	Centennial Park Arena	56 Centennial Park Rd.	Gas m3		7,630	\$ 3,128	-	\$ -
		Centennial Park Arena Total					\$ 12,982		\$ 24,067
West	West	Central Arena	50 Montgomery Rd.	Electric kVa		408	\$ 2,405	408	\$ 2,405
West	West	Central Arena	50 Montgomery Rd.	Electric kW		106	\$ 423	106	\$ 423
West	West	Central Arena	50 Montgomery Rd.	Electric kWh		230,127	\$ 15,564	230,127	\$ 15,564
West	West	Central Arena	50 Montgomery Rd.	Gas m3		105,151	\$ 43,112	105,151	\$ 43,112
		Central Arena Total					\$ 61,504		\$ 61,504
West	West	Chris Tonks Keelesdale Arena	2801 Eglington Ave. W.	Electric kVa		211	\$ 1,247	424	\$ 2,502
West	West	Chris Tonks Keelesdale Arena	2801 Eglington Ave. W.	Electric kW		63	\$ 253	364	\$ 1,455
West	West	Chris Tonks Keelesdale Arena	2801 Eglington Ave. W.	Electric kWh		94,430	\$ 6,386	60,218	\$ 4,235
West	West	Chris Tonks Keelesdale Arena	2801 Eglington Ave. W.	Gas m3		2,836	\$ 1,163	-	\$ -
		Chris Tonks Keelesdale Arena Total					\$ 9,049		\$ 8,191
West	South	Christie Pits AIR	779 Crawford St.	Electric kVa		-	\$ -	-	\$ -
West	South	Christie Pits AIR	779 Crawford St.	Electric kW		-	\$ -	-	\$ -
West	South	Christie Pits AIR	779 Crawford St.	Electric kWh		51,110	\$ 5,051	51,110	\$ 3,457
West	South	Christie Pits AIR	779 Crawford St.	Gas m3		-	\$ -	-	\$ -

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
West	West	Christie Pits AIR Total				\$ 5,051	\$ 5,051	\$ 3,457
West	West	Downsview Arena	1633 Wilson Ave.	Electric kVa kW	162 71	\$ 956 283	-	\$ -
West	West	Downsview Arena	1633 Wilson Ave.	Electric kWh	133,825	\$ 9,051	110,091	\$ 7,724
West	West	Downsview Arena	1633 Wilson Ave.	Gas m3	12,123	\$ 4,970	25,184	\$ 10,467
		Downsview Arena Total				\$ 15,260		\$ 18,897
West	South	Dufferin Grove AIR	875 Dufferin St	Electric kVa kW	-	\$ -	-	\$ -
West	South	Dufferin Grove AIR	875 Dufferin St	Electric kWh	22,908	\$ 1,549	22,908	\$ 1,549
West	South	Dufferin Grove AIR	875 Dufferin St	Gas m3	6,909	\$ 2,833	6,909	\$ 2,833
		Dufferin Grove AIR Total				\$ 4,382		\$ 4,382
West	West	Giovanni Caboto AIR	1369 St. Clair Ave. W	Electric kVa kW	5 5	\$ 30 19	5	\$ 30
West	West	Giovanni Caboto AIR	1369 St. Clair Ave. W	Electric kWh	38,553	\$ 2,607	38,553	\$ 2,607
West	West	Giovanni Caboto AIR	1369 St. Clair Ave. W	Gas m3	-	\$ -	-	\$ -
		Giovanni Caboto AIR Total				\$ 2,656		\$ 2,656
West	North	Glen Long C.C./ODP/Bocce/AIR	35 Glen Long Ave.	Electric kVa kW	334 156	\$ 1,972 625	334 156	\$ 1,972
West	North	Glen Long C.C./ODP/Bocce/AIR	35 Glen Long Ave.	Electric kWh	238,980	\$ 16,162	238,980	\$ 16,162
West	North	Glen Long C.C./ODP/Bocce/AIR	35 Glen Long Ave.	Gas m3	22,039	\$ 9,036	1,611	\$ 1,210
		Glen Long C.C./ODP/Bocce/AIR Total				\$ 27,795		\$ 19,970
West	West	Gord & Irene Risk C.C./Arena/ODP/Bocce	2850 Finch Ave. W.	Electric kVa kW	336 135	\$ 1,982 539	763	\$ 4,490
West	West	Gord & Irene Risk C.C./Arena/ODP/Bocce	2850 Finch Ave. W.	Electric kWh	284,207	\$ 19,221	312,312	\$ 3745
West	West	Gord & Irene Risk C.C./Arena/ODP/Bocce	2850 Finch Ave. W.	Gas m3	12,815	\$ 5,254	12,815	\$ 5,254
		Gord & Irene Risk C.C./Arena/ODP/Bocce Total				\$ 26,995		\$ 36,015
West	North	Goulding Park C.C./Arena/ODP	45 Goulding Ave.	Electric kVa kW	52 49	\$ 307 198	301	\$ 1,782
West	North	Goulding Park C.C./Arena/ODP	45 Goulding Ave.	Electric kWh	43,873	\$ 2,967	73,810	\$ 5,375
West	North	Goulding Park C.C./Arena/ODP	45 Goulding Ave.	Gas m3	6,028	\$ 2,471	18,453	\$ 7,936
		Goulding Park C.C./Arena/ODP Total				\$ 5,943		\$ 15,377
West	North	Grandravine C.C./Arena/ODP/Bocce	23 Grandravine Dr.	Electric kVa kW	304 125	\$ 1,796 500	304 125	\$ 1,796
West	North	Grandravine C.C./Arena/ODP/Bocce	23 Grandravine Dr.	Electric kWh	80,735	\$ 5,460	80,735	\$ 5,460
West	North	Grandravine C.C./Arena/ODP/Bocce	23 Grandravine Dr.	Gas m3	2,776	\$ 1,138	2,776	\$ 1,138
		Grandravine C.C./Arena/ODP/Bocce Total				\$ 8,894		\$ 8,894
West	West	Habitant Arena	3383 Weston Rd.	Electric kVa kW	285 31	\$ 1,682 126	285 31	\$ 1,682
West	West	Habitant Arena	3383 Weston Rd.	Electric kWh	86,798	\$ 5,870	86,798	\$ 5,870
West	West	Habitant Arena	3383 Weston Rd.	Gas m3	7,255	\$ 2,975	7,255	\$ 2,975
		Habitant Arena Total				\$ 10,652		\$ 10,652
West	South	Harry R. Gairey AIR	275 Bathurst St.	Electric kVa kW	-	\$ -	-	\$ -
West	South	Harry R. Gairey AIR	275 Bathurst St.	Electric kWh	623	\$ 62	623	\$ 42
West	South	Harry R. Gairey AIR	275 Bathurst St.	Gas m3	8,688	\$ 3,562	8,688	\$ 3,562
		Harry R. Gairey AIR Total				\$ 3,624		\$ 3,604
West	North	Herbert H. Carnegie Centennial Centre A	580 Finch Ave. W.	Electric kVa	577	\$ 3,405	577	\$ 3,405

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Energy Savings	Annual Estimate \$ Savings	Q4 Actual \$ Energy Savings	Q4 Actual \$ Savings
West	North	Herbert H. Carnegie Centennial Centre A	580 Finch Ave. W.	Electric kW		141	\$ 564	\$ 141	\$ 564
West	North	Herbert H. Carnegie Centennial Centre A	580 Finch Ave. W.	Electric kWh		225,711	\$ 15,265	\$ 225,711	\$ 15,265
West	North	Herbert H. Carnegie Centennial Centre A	580 Finch Ave. W.	Gas m3		30,492	\$ 12,502	\$ 30,492	\$ 12,502
		Herbert H. Carnegie Centennial Centre Arena Total							
West	West	High Park AIR (#4 & #5)	1873 Bloor St. W	Electric kVA		0	\$ 1	\$ 0	\$ 1
West	West	High Park AIR (#4 & #5)	1873 Bloor St. W	Electric kW		0	\$ 1	\$ 0	\$ 1
West	West	High Park AIR (#4 & #5)	1873 Bloor St. W	Electric kWh		13,208	\$ 893	\$ 13,208	\$ 893
West	West	High Park AIR (#4 & #5)	1873 Bloor St. W	Gas m3		20,301	\$ 8,323	\$ 20,301	\$ 8,323
		High Park AIR (#4 & #5) Total							
West	West	Humber Valley AIR	50 Anglesey Blvd.	Electric kVA		3	\$ 20	\$ 3	\$ 20
West	West	Humber Valley AIR	50 Anglesey Blvd.	Electric kW		3	\$ 13	\$ 3	\$ 13
West	West	Humber Valley AIR	50 Anglesey Blvd.	Electric kWh		23,603	\$ 1,596	\$ 23,603	\$ 1,596
West	West	Humber Valley AIR	50 Anglesey Blvd.	Gas m3		1,576	\$ 646	\$ 1,576	\$ 646
		Humber Valley AIR Total							
West	North	Irving W. Chapley C.C./AIR	205 Wilmington Ae.	Electric kVA		1	\$ 7	\$ 1	\$ 7
West	North	Irving W. Chapley C.C./AIR	205 Wilmington Ae.	Electric kW		1	\$ 4	\$ 1	\$ 4
West	North	Irving W. Chapley C.C./AIR	205 Wilmington Ae.	Electric kWh		51,785	\$ 3,502	\$ 51,785	\$ 3,502
West	North	Irving W. Chapley C.C./AIR	205 Wilmington Ae.	Gas m3		4,198	\$ 1,721	\$ -	\$ -
		Irving W. Chapley C.C./AIR Total							
West	North	John Booth Mem. Arena/Bocce	230 Gosford Blvd.	Electric kVA		169	\$ 997	\$ 169	\$ 997
West	North	John Booth Mem. Arena/Bocce	230 Gosford Blvd.	Electric kW		39	\$ 154	\$ 39	\$ 154
West	North	John Booth Mem. Arena/Bocce	230 Gosford Blvd.	Electric kWh		94,354	\$ 6,381	\$ 94,354	\$ 6,381
West	North	John Booth Mem. Arena/Bocce	230 Gosford Blvd.	Gas m3		9,081	\$ 3,723	\$ 12,196	\$ 5,063
		John Booth Mem. Arena/Bocce Total							
West	West	Lambton Kingsway AIR	37 Marquis Ave.	Electric kVA		2	\$ 10	\$ 2	\$ 10
West	West	Lambton Kingsway AIR	37 Marquis Ave.	Electric kW		2	\$ 6	\$ 2	\$ 6
West	West	Lambton Kingsway AIR	37 Marquis Ave.	Electric kWh		31,531	\$ 2,132	\$ 31,531	\$ 2,132
West	West	Lambton Kingsway AIR	37 Marquis Ave.	Gas m3		-	\$ -	\$ -	\$ -
		Lambton Kingsway AIR Total							
West	West	Lambton Park Arena	4100 Dundas St. W.	Electric kVA		313	\$ 1,847	\$ 516	\$ 3,033
West	West	Lambton Park Arena	4100 Dundas St. W.	Electric kW		99	\$ 396	\$ 285	\$ 1,142
West	West	Lambton Park Arena	4100 Dundas St. W.	Electric kWh		145,479	\$ 9,839	\$ 105,380	\$ 6,751
West	West	Lambton Park Arena	4100 Dundas St. W.	Gas m3		7,035	\$ 2,905	\$ 7,085	\$ 2,905
		Lambton Park Arena Total							
West	North	Ledbury C.C./ODP/AIR	146 Ledbury St	Electric kVA		2	\$ 10	\$ 2	\$ 10
West	North	Ledbury C.C./ODP/AIR	146 Ledbury St	Electric kW		2	\$ 6	\$ 2	\$ 6
West	North	Ledbury C.C./ODP/AIR	146 Ledbury St	Electric kWh		5,101	\$ 345	\$ 5,101	\$ 345
West	North	Ledbury C.C./ODP/AIR	146 Ledbury St	Gas m3		3,805	\$ 1,560	\$ 3,225	\$ 1,419
		Ledbury C.C./ODP/AIR Total							
West	West	Long Branch Arena	75 Arcadian Circle	Electric kVA		263	\$ 1,554	\$ 296	\$ 1,746
West	West	Long Branch Arena	75 Arcadian Circle	Electric kW		29	\$ 115	\$ 441	\$ 1,779
West	West	Long Branch Arena	75 Arcadian Circle	Electric kWh		77,627	\$ 5,250	\$ 90,094	\$ 6,876
West	West	Long Branch Arena	75 Arcadian Circle	Gas m3		9,724	\$ 3,987	\$ 7,541	\$ 3,819
		Long Branch Arena Total							
West	West	Martingrove AIR	400 Martin Grove Rd.	Electric kVA		9	\$ 55	\$ 9	\$ 55
West	West	Martingrove AIR	400 Martin Grove Rd.	Electric kW		9	\$ 35	\$ 9	\$ 35
West	West	Martingrove AIR	400 Martin Grove Rd.	Electric kWh		20,767	\$ 1,404	\$ 20,767	\$ 1,404

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Energy Estimate	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
West	West	Martingrove AIR	400 Martin Grove Rd.	Gas	m3	4,171	\$ 1,710	4,171	\$ 1,710
West	West	Martingrove AIR Total							
West	West	Mimico Arena	311 Drummond St.	Electric kVa	125	\$ 3,205			\$ 3,205
West	West	Mimico Arena	311 Drummond St.	Electric kW	42	\$ 737			\$ 737
West	West	Mimico Arena	311 Drummond St.	Electric kWh	75,345	\$ 166			\$ 166
West	West	Mimico Arena	311 Drummond St.	Gas m3	7,967	\$ 5,096			\$ 5,096
		Mimico Arena Total							
West	North	Otter Creek AIR	140 Cheritan Ave.	Electric kVa	-	\$ -			
West	North	Otter Creek AIR	140 Cheritan Ave.	Electric kW	-	\$ -			
West	North	Otter Creek AIR	140 Cheritan Ave.	Electric kWh	60,263	\$ 4,076			\$ 15,351
West	North	Otter Creek AIR Total							
West	West	Park Lawn (Bubble) AIR	340 Park Lawn Road	Electric kVa	115	\$ 678			\$ 15,351
West	West	Park Lawn (Bubble) AIR	340 Park Lawn Road	Electric kW	12	\$ 50			\$ 678
West	West	Park Lawn (Bubble) AIR	340 Park Lawn Road	Electric kWh	49,227	\$ 3,329			\$ 3,329
West	West	Park Lawn (Bubble) AIR	340 Park Lawn Road	Gas m3	10,701	\$ 4,387			\$ 4,387
		Park Lawn (Bubble) AIR Total							
West	West	Phil White Arena	443 Arlington Ave.	Electric kVa	257	\$ 1,514			\$ 2,248
West	West	Phil White Arena	443 Arlington Ave.	Electric kW	70	\$ 281			\$ 370
West	West	Phil White Arena	443 Arlington Ave.	Electric kWh	109,462	\$ 7,403			\$ 168,288
West	West	Phil White Arena	443 Arlington Ave.	Gas m3	1,355	\$ 556			\$ 2,548
		Phil White Arena Total							
West	West	Pine Point Arena	55 Allenby Rd.	Electric kVa	254	\$ 1,497			\$ 4,053
West	West	Pine Point Arena	55 Allenby Rd.	Electric kW	33	\$ 131			\$ 1,693
West	West	Pine Point Arena	55 Allenby Rd.	Electric kWh	141,323	\$ 9,558			\$ 35,807
West	West	Pine Point Arena	55 Allenby Rd.	Gas m3	1,673	\$ 686			\$ 2,072
		Pine Point Arena Total							
West	West	Prince of Wales AIR	1 Third Street	Electric kVa	-	\$ -			
West	West	Prince of Wales AIR	1 Third Street	Electric kW	-	\$ -			
West	West	Prince of Wales AIR	1 Third Street	Electric kWh	26,728	\$ 2,642			\$ 2,642
West	West	Prince of Wales AIR	1 Third Street	Gas m3	326	\$ 134			\$ 326
		Prince of Wales AIR Total							
West	West	Queensway AIR	8 Avon Park Dr.	Electric kVa	-	\$ -			
West	West	Queensway AIR	8 Avon Park Dr.	Electric kW	-	\$ -			
West	West	Queensway AIR	8 Avon Park Dr.	Electric kWh	14,964	\$ 1,479			\$ 1,479
West	West	Queensway AIR Total							
West	West	Rennie Park AIR	140 Ellis Ave. (1 Rennie Ter.	Electric kVa	6	\$ 35			\$ 35
West	West	Rennie Park AIR	140 Ellis Ave. (1 Rennie Ter.	Electric kW	6	\$ 23			\$ 23
West	West	Rennie Park AIR	140 Ellis Ave. (1 Rennie Ter.	Electric kWh	58,352	\$ 3,946			\$ 3,946
		Rennie Park AIR Total							
West	West	Rivercrest AIR	30 Harefield Drive	Electric kVa	1	\$ 7			\$ 7
West	West	Rivercrest AIR	30 Harefield Drive	Electric kW	1	\$ 4			\$ 4
West	West	Rivercrest AIR	30 Harefield Drive	Electric kWh	23,784	\$ 1,608			\$ 1,608
West	West	Rivercrest AIR	30 Harefield Drive	Gas m3	-	\$ -			\$ -
		Rivercrest AIR Total							

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
West	North	Roding C.C./Arena/ODP	600 Roding Street	Electric kVa		174	\$ 1,028	532	\$ 3,127
West	North	Roding C.C./Arena/ODP	600 Roding Street	Electric kW		50	\$ 200	389	\$ 1,557
West	North	Roding C.C./Arena/ODP	600 Roding Street	Electric kWh		101,845	\$ 6,888	259,862	\$ 18,673
West	North	Roding C.C./Arena/ODP	600 Roding Street	Gas m3		(628)	\$ (258)	(628)	\$ (258)
		Roding C.C./Arena/ODP Total							
West	West	Royalcrest AIR	50 Cabernet Circle	Electric kVa		3	\$ 16	3	\$ 16
West	West	Royalcrest AIR	50 Cabernet Circle	Electric kW		3	\$ 10	3	\$ 10
West	West	Royalcrest AIR	50 Cabernet Circle	Electric kWh		40,114	\$ 2,717	40,174	\$ 2,717
West	West	Royalcrest AIR	50 Cabernet Circle	Gas m3		-	\$ -	\$ -	\$ -
		Royalcrest AIR Total							
West	West	Sir Adam Beck AIR	520 Homer Ave.	Electric kVa		5	\$ 29	5	\$ 29
West	West	Sir Adam Beck AIR	520 Homer Ave.	Electric kW		5	\$ 19	5	\$ 19
West	West	Sir Adam Beck AIR	520 Homer Ave.	Electric kWh		12,749	\$ 862	12,749	\$ 862
West	West	Sir Adam Beck AIR	520 Homer Ave.	Gas m3		2,056	\$ 843	2,056	\$ 843
		Sir Adam Beck AIR Total							
West	West	Summerlea AIR	2 Arcot Blvd.	Electric kVa		4	\$ 22	4	\$ 22
West	West	Summerlea AIR	2 Arcot Blvd.	Electric kW		3	\$ 14	3	\$ 14
West	West	Summerlea AIR	2 Arcot Blvd.	Electric kWh		27,684	\$ 1,872	27,684	\$ 1,872
West	West	Summerlea AIR	2 Arcot Blvd.	Gas m3		-	\$ -	\$ -	\$ -
		Summerlea AIR Total							
West	West	Sunnydale Acres AIR	50 Amoro Drive	Electric kVa		8	\$ 46	8	\$ 46
West	West	Sunnydale Acres AIR	50 Amoro Drive	Electric kW		7	\$ 30	7	\$ 30
West	West	Sunnydale Acres AIR	50 Amoro Drive	Electric kWh		24,635	\$ 1,666	24,635	\$ 1,666
West	West	Sunnydale Acres AIR	50 Amoro Drive	Gas m3		4,417	\$ 1,811	4,417	\$ 1,811
		Sunnydale Acres AIR Total							
West	South	Trinity Belwoods AIR	790 Queen St. West	Electric kVa		-	\$ -	\$ -	\$ -
West	South	Trinity Belwoods AIR	790 Queen St. West	Electric kW		-	\$ -	\$ -	\$ -
West	South	Trinity Belwoods AIR	790 Queen St. West	Electric kWh		23,833	\$ 1,612	23,833	\$ 1,612
West	South	Trinity Belwoods AIR	790 Queen St. West	Gas m3		-	\$ -	\$ -	\$ -
		Trinity Belwoods AIR Total							
West	West	Valleyfield AIR	35 The Westway	Electric kVa		-	\$ -	\$ -	\$ -
West	West	Valleyfield AIR	35 The Westway	Electric kW		-	\$ -	\$ -	\$ -
West	West	Valleyfield AIR	35 The Westway	Electric kWh		32,681	\$ 3,230	32,681	\$ 3,230
West	West	Valleyfield AIR	35 The Westway	Gas m3		-	\$ -	\$ -	\$ -
		Valleyfield AIR Total							
West	South	Wallace Emerson AIR	1260 Dufferin St.	Electric kVa		373	\$ 2,202	373	\$ 1,493
West	South	Wallace Emerson AIR	1260 Dufferin St.	Electric kW		-	\$ -	\$ -	\$ -
West	South	Wallace Emerson AIR	1260 Dufferin St.	Electric kWh		14,147	\$ 957	14,147	\$ 957
West	South	Wallace Emerson AIR	1260 Dufferin St.	Gas m3		-	\$ -	\$ -	\$ -
		Wallace Emerson AIR Total							
West	West	Wedgewood AIR	15 Swan Avenue	Electric kVa		-	\$ -	\$ -	\$ -
West	West	Wedgewood AIR	15 Swan Avenue	Electric kW		-	\$ -	\$ -	\$ -
West	West	Wedgewood AIR	15 Swan Avenue	Electric kWh		13,477	\$ 1,332	13,477	\$ 1,332
West	West	Wedgewood AIR	15 Swan Avenue	Gas m3		1,455	\$ 597	1,455	\$ 597
		Wedgewood AIR Total							
West	West	West Mall AIR	370 The West Mall	Electric kVa		13	\$ 79	13	\$ 79
West	West	West Mall AIR	370 The West Mall	Electric kW		13	\$ 51	13	\$ 51

Current Region	Previous District Name	Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
West	West	West Mall AIR	370 The West Mall	Electric	kWh	21,957	\$ 1,485	21,957	\$ 1,485
West	West	West Mall AIR	370 The West Mall	Gas	m3	7,609	\$ 3,120	7,609	\$ 3,120
		West Mall AIR Total					\$ 4,735		\$ 4,735
West	West	Westgrove AIR	15 Redgrave Dr.	Electric	kVA	-	\$ -	\$ -	\$ -
West	West	Westgrove AIR	15 Redgrave Dr.	Electric	kW	-	\$ -	\$ -	\$ -
West	West	Westgrove AIR	15 Redgrave Dr.	Electric	kWh	23,747	\$ 2,347	23,747	\$ 2,347
West	West	Westgrove AIR	15 Redgrave Dr.	Gas	m3	-	\$ -	\$ -	\$ -
		Westgrove AIR Total					\$ 2,347		\$ 2,347
West	West	Westway AIR	175 The Westway	Electric	kVA	8	\$ 47	8	\$ 47
West	West	Westway AIR	175 The Westway	Electric	kW	8	\$ 30	8	\$ 30
West	West	Westway AIR	175 The Westway	Electric	kWh	19,011	\$ 1,286	19,011	\$ 1,286
West	West	Westway AIR	175 The Westway	Gas	m3	5,503	\$ 2,256	5,503	\$ 2,256
		Westway AIR Total				\$ 3,619		\$ 2,715	

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY – DECEMBER 2008)

**Appendix D: BOM Facilities and Curling Rinks
Energy Savings to Q6 (January to December 2008)
Sorted Alphabetically By Building By Utility**

Appendix D-1: Savings Summary By Utility for Curling Rinks

Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
East York Curling Club	901 Cosburn Ave.	Electric	kVa	131	\$ 774	131	\$ 774
East York Curling Club	901 Cosburn Ave.	Electric	kW	24	\$ 97	216	\$ 863
East York Curling Club	901 Cosburn Ave.	Electric	kWh	102,038	\$ 6,901	102,038	\$ 6,901
East York Curling Club	901 Cosburn Ave.	Gas	m3	13,839	\$ 5,674	13,839	\$ 5,674
East York Curling Club Total					\$ 13,446		\$ 14,211
Leaside Curling Club	1073A Millwood Rd.	Electric	kVa	-	\$ -	-	\$ -
Leaside Curling Club	1073A Millwood Rd.	Electric	kW	-	\$ -	-	\$ -
Leaside Curling Club	1073A Millwood Rd.	Electric	kWh	111,699	\$ 11,039	55,939	\$ 5,500
Leaside Curling Club Total					\$ 15,163		\$ 5,500
Tam Heather Curling Club	730 Military Trail	Electric	kVa	256	\$ 1,508	256	\$ 1,508
Tam Heather Curling Club	730 Military Trail	Electric	kW	78	\$ 314	78	\$ 314
Tam Heather Curling Club	730 Military Trail	Electric	kWh	140,151	\$ 9,478	140,151	\$ 9,478
Tam Heather Curling Club	730 Military Trail	Gas	m3	3,432	\$ 1,407	3,432	\$ 1,407
Tam Heather Curling Club Total					\$ 12,707		\$ 12,707

Appendix D-2: Savings Summary By Utility for George Bell Arena

Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
George Bell Arena	215 Ryding Avenue	Electric	kVa	281	\$ 1,658	-	\$ -
George Bell Arena	215 Ryding Avenue	Electric	kW	59	\$ 235	63	\$ 253
George Bell Arena	215 Ryding Avenue	Electric	kWh	171,175	\$ 11,577	166,155	\$ 11,342
George Bell Arena	215 Ryding Avenue	Gas	m3	5,324	\$ 2,183	5,324	\$ 2,183
George Bell Arena Total					\$ 15,653		\$ 13,778

Appendix D-3: Savings Summary By Utility for Ted Reeve Arena

Building Name	Address	Meter	Units	Annual Estimate Energy Savings	Annual Estimate \$ Savings	Q4 Actual Energy Savings	Q4 Actual \$ Savings
Ted Reeve Arena	175 Main Street	Electric	kVa	243	\$ 1,436	158	\$ 933
Ted Reeve Arena	175 Main Street	Electric	kW	46	\$ 182	14	\$ 64
Ted Reeve Arena	175 Main Street	Electric	kWh	379,825	\$ 25,688	379,825	\$ 25,688
Ted Reeve Arena	175 Main Street	Gas	m3	827	\$ 339	827	\$ 339
Ted Reeve Arena	175 Main Street	Misc		-	\$ 6,000	-	\$ 6,000
Ted Reeve Arena Total					\$ 33,645		\$ 33,023

TORONTO ARENAS ENERGY RETROFIT PROGRAM

ENERGY SAVINGS REPORT (JANUARY - DECEMBER 2008)

**Appendix E: Monthly Energy Savings to Q6
(January to December 2008) Sorted Alphabetically
By Building By Utility**